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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name New Mexico State <input checked="" type="checkbox"/>	
2. Name of Operator Humble Oil & Refining Company				9. Well No. 47	
3. Address of Operator P. O. Box 2100, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Langlie-Mattix	
4. Location of Well				12. County Lea	
UNIT LETTER <u>N</u> LOCATED <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM					
THE <u>South</u> LINE OF SEC. <u>20</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMMPM					
15. Date Spudded 5-2-65	16. Date T.D. Reached 5-8-65	17. Date Compl. (Ready to Prod.) 6-24-65	18. Elevations (DF, RKB, RT, GR, etc.) 3380 D. F.	19. Elev. Casinghead 12.00	
20. Total Depth 3700	21. Plug Back T.D. 3676	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools 0-3700	Cable Tools ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3573-3629, Queen				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray, Neutron and Collarlog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24	306	9-7/8"	200 SXS.	---
2-7/8"	6.5 & 6.4	3700	6-3/4"	250 SXS.	---
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
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30. TUBING RECORD				31. Perforation Record (Interval, size and number)	
SIZE	DEPTH SET	31. Perforation Record (Interval, size and number)			
1-1/2"	3634	3573, 3579, 3585, 3597, 3613, 3615, 3623, 3629 with one radio active jet shot per depth, selective fire			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3573-3629		250 gals. 15% Reg. Inhibited Acid			
33. PRODUCTION					
Date First Production 6-24-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 6-24-65	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 7	Oil - Bbl. 19	Gas - MCF ---
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 7	Oil - Bbl. 19	Gas - MCF ---	Water - Bbl. ---
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By I. B. Cherryhomes	
35. List of Attachments See One Supplemental sheet.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>		TITLE <u>Dist. Adm. Supvr.</u>		DATE <u>June 29, 1965</u>	