

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator John H. Hendrix Corporation		8. Farm or Lease Name Christmas
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER H , 2310 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 22S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Blaine Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3381' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-3-88 Used rathole machine, drld. out top plug.
9-4-88 Sunday.
9-5-88 Holiday.
9-6-88 RIH w/ 8-3/4" bit and drld. fr. 1467 - 1470', and drld. cement fr. 1927' to 1990'. Recovered tin and metal cuttings.
9-7-88 RIH w/ 6-1/4" bit & drld. for 2 hrs., no progress. RIH w/ notched collar without lip guide. Drld. one hr. & made 1'. Fell thru for 5 ft. Tagged at 2069'. Rotated thru bad pipe. Ran to 2620'. Could not make any hole. Had 20,000# drag for first 200' coming out of hole. Decided to P&A.
9-8-88 Ran tbg. to 2040'. Displaced hole w/ brine & salt gel. Spotted 50 sx. cement plug at 2040'. Spotted 50 sx. plug at 1350'. Laid down tbg. Ran 2 jts. tbg. & pumped 20 sx. surface plug. Cut 9-5/8" wellhead & placed dry hole marker in 9-5/8" csg. Now P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ram H. Wathen TITLE Vice-President DATE Sept. 22, 1988
APPROVED BY R. A. Koller OIL & GAS INSPECTOR DATE OCT 21 1988
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 28 1964

HOUSE OFFICE

COPIES RECEIVED	
CONTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		7. Unit Agreement Name	
b. Type of Well <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> RE-ENTRY <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		8. Farm or Lease Name Christmas	
2. Name of Operator John H. Hendrix Corporation		9. Well No. 1	
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701		10. Field and Pool, or Wildcat Blinebry Oil & Gas	
4. Location of Well UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 29 TWP. 22S RGE. 38E NMPM		12. County Lea	
11. Elevations (Show whether DF, RT, etc.) 3381 KB		19. Proposed Depth 6250'	
21A. Kind & Status Plug. Bond Blanket		19A. Formation Blinebry	
21B. Drilling Contractor		20. Rotary or C.T.	
22. Approx. Date Work will start 9/1/88			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	1350'	590	
8-3/4"	7"	23#	7300'	600	Cut @ 1995'

1. It is proposed to re-enter, drill out surface plug, plug fr. 1200' - 1500', and plug at casing stub @ 1995'.
2. Tie into original 7" casing string at 1995'.
3. Clean out casing and set CIBP at 6250'.
4. Perf., treat, and test Blinebry Oil & Gas.

Note: This well was originally Moranco Chirstmas No. 1, P&A April, 1976.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rammi H. Warthick Title Vice-President Date 7/12/88

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway
workover