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HOBBS OFFICE O.C.C. Form C-105 Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
 Date ☐ Fee ☒  
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
2. Name of Operator <b>Moran Oil Producing &amp; Drilling Corp.</b>						8. Farm or Lease Name <b>Xmas Hobbs</b>	
3. Address of Operator <b>P. O. Box 1919 Hobbs, New Mexico</b>						9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>29</b> TWP. <b>22S</b> RGE. <b>38E</b> NMPM						10. Field and Pool, or Wildcat <b>Blaineby Tract</b>	
15. Date Spudded <b>7-16-65</b>						18. Elevations (DF, RKB, RT, GR, etc.) <b>3381 DF</b>	
16. Date T.D. Reached <b>8-3-65</b>		17. Date Compl. (Ready to Prod.) <b>10-8-65</b>		19. Elev. Casinghead <b>3371</b>			
20. Total Depth <b>7300</b>		21. Plug Back T.D. <b>6875</b>		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>Rotary Tools</b> <b>0-7300</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Tubb perf. 6299, 6321, 6340, 6346 2SPF</b>						25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Electric</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>9-5/8</b>	<b>36</b>	<b>1350</b>	<b>12 1/4</b>	<b>590 sx</b>			
<b>7</b>	<b>23</b>	<b>7300</b>	<b>8 3/4</b>	<b>600 sx</b>			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) <b>Perfs 6299, 6321, 6340, 6346 2SPF</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				<b>6299-6346</b>		<b>Acid. w/2500 gals.</b>	
				<b>6299-6346</b>		<b>Frac w/30,000 gals.+60,000#</b>	
33. PRODUCTION							
Date First Production <b>10-8-65</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>10-8-65</b>	Hours Tested <b>24</b>	Choke Size <b>2"</b>	Prod'n. For Test Period <b>50</b>	Oil - Bbl. <b>74</b>	Gas - MCF <b>1</b>	Water - Bbl. <b>1480</b>	Gas - Oil Ratio
Flow Tubing Press. <b>50</b>	Casing Pressure <b>50</b>	Calculated 24-Hour Rate <b>50</b>	Oil - Bbl. <b>74</b>	Gas - MCF <b>1</b>	Water - Bbl. <b>40</b>	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold to Warren</b>						Test Witnessed By	
35. List of Attachments <b>Electric logs</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>K.D. McPeters</b>				TITLE <b>Engineer</b>		DATE <b>4-1-66</b>	



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy <u>1320</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1440</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2150</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2530</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4075</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5238</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5655</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6205</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6440</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surface sand, caliche				
150	1320	1170	Red bed, sand stringers				
1320	1440	120	Anhydrite				
1440	2150	710	Salt				
2150	4075	1925	Anhydrite, dolomite				
4075	5240	1165	Dolomite				
5240	5655	415	Sand w/dolomite				
5655	6440	785	Dolomite w/sand stringers				
6440	7300	860	Dolomite				