

WRS COMPLETION REPORT

COMPLETIONS SEC 29 TWP 22S RGE 38E
PI# 30-T-0023 10/03/88 30-025-21295-0001 PAGE 1

NMEX LEA * 2310FNL 660FEL SEC SE NE
STATE COUNTY FOOTAGE SPOT
HENDRIX JOHN H CORP D X D
OPERATOR WELL CLASS INIT FIN

1 CHRISTMAS
WELL NO. LEASE NAME

3381KB BLINEBRY
OPER ELEV FIELD POOL AREA

API 30-025-21295-0001

LEASE TYPE NO. PERMIT OR WELL I.D. NO.
09/03/1988 09/08/1988 WO-UNIT J&AW
SPUD DATE COMP. DATE TYPE TOOL STATUS

6250 BLINEBRY NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 7300 OTD 7300 FM/TD DRINKARD
DRILLERS T.D. LOG T.D. PLUG BACK T.D. OLD T.D. FORM T.D.

LOCATION DESCRIPTION

7 MI SE EUNICE, NM

CASING/LINER DATA

PLUGS @ 2040 W/50 SX, 1350 W/50 SX, SURF W/20 SX

DRILLING PROGRESS DETAILS

HENDRIX JOHN H CORP
223 W WALL STE 525
MIDLAND, TX 79701
915-684-6631

OWWO: OLD INFO: FORMERLY MORAN OIL PROD & DRLG
#1 XMAS UNIT. SPUD 7/17/65. 9 5/8 @ 1360 W/600
SX, 7 @ 7300 W/600 SX. LOG TOPS: BLINEBRY 5652,
TUBB 6208, DRINKARD 6434. OTD 7300. PB 6875.
COMP 10/8/65. IPP 50 BO, 1 BWP. PROD ZONE:
TUBB 6299-6376. (PLUGGED PRODUCER)

07/13 LOC/1988/
09/08 7300 TD, PB 2620, PREP J&A
09/08 DO PLUGS TO 1996
RNG TBG TO VERIFY DEPTH
09/15 7300 TD, HOLDING FOR DATA
09/15 DO TIN & METAL TO 2620, FOUND CSG SHOT &
COLLAPSED
09/28 7300 TD
COMP 9/8/88, J&A

IC# 300257029588

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PI-WRS-GET
Form No 187

COUNTY	LEA	FIELD	Tubb	STATE	NM
OPR	MORAN OIL PROD. & DRIG. CORP.			MAP	
1 Xmas Unit					
Sec. 29, T-22-S, R-38-E				CO-ORD	
2310' fr N Line & 660' fr E Line of Sec.					
Spd 7-17-65		CLASS		E	
Cmp 10-8-65		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
9 5/8"	1360'	600			
7"	7300'	600			
LOGS EL GR RA IND HC A					
TD 7300', PED 6875'					

IP Tubb Perfs 6299-6376' Pmpd 50 BOFD + 1 BW. Pot. Based on 24 hr test, gravity 42., GOR 1080.

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CONT	Co. Tools	PROP DEPTH	7300'	TYPE	RT
DATE					

F.R. 7-22-65
PD 7300' - Drinkard
Contr. - Co. Tools
7-27-65 Drlg. 5457'.
DST (Paddock) 5200-5300', open 1 hr 30 mins,
rec 300' drlg fluid
1 hr ISIP 1518#, FP 57-149#,
1 hr FSIP 1289#.
8-3-65 TD 7296', prep to log.
8-9-65 TD 7300', prep to perf.
8-16-65 NR
8-23-65 TD 7300', swbg load.
Perf (Drinkard) @ 6905', 6930', 6982', 7011',
7024', 7073', 7083', 7103', 7132', 7170',
7201', 7236' W/1 SPI
Ac. 2500 gals.
Frac 20,000 gals acid + 20,000# sd.

██████-23-65 Continued
Perf (Tubb) @ 6299', 6321', 6340', 6346',
6376' W/2 SPI
Ac. 2500 gals.
Frac 30,000 gals lse oil + 60,000# sd.
8-30-65 TD 7300', WO Pmpg equipment.
9-8-65 TD 7300', WO Pmpg equipment.
9-14-65 TD 7300', WO Pmpg equipment.
9-21-65 TD 7300', rec'g load.
Pmpd 20 BLO/24 hrs (6905-7236')
Flwd 30 BLO/24 hrs (6299-6376')
9-28-65 TD 7300', rec'g load.
10-5-65 TD 7300', rec'g load.
10-11-65 TD 7300', PBD 6875', WO OCC Potential.
Pmpd 10 BLO in 24 hrs (6905-7236')
PB to 6875' & Abandoned Drinkard Zone.

10-18-65 Pmpd 50 BO + 1 BW/24 hrs, GOR 1080.
(6299-6376')
TD 7300', PBD 6875', COMPLETED.
LOG TOPS: Blinebry 5652', Tubb 6208',
Drinkard 6434'.