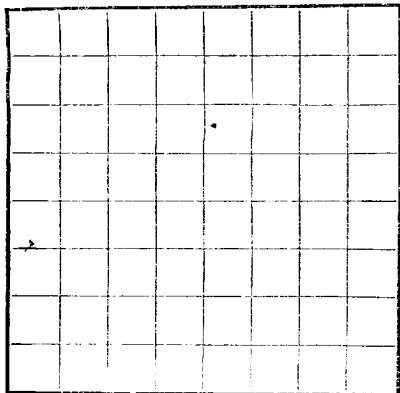


Form 9-339



LOCATE WELL CORRECTLY

U. S. LAND OFFICE

SERIAL NUMBER **NM 03226**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **A. S. McCarver, dba P-M Drilling Co** Address **290 North Elm Spring, Midland, Texas**
Lessor or Tract **Federal Payne** Field **Triste** State **New Mexico**
Well No. **3** Sec **5** T. **2N** S. **R. 32E** Meridian **10N** County **San Juan**
Location **1980** ft. **N.** of **1** Line and **237** ft. **E.** of **1** Line of **Sec. 35** Elevation **3622** **S.L.**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **William H. Brown**

Date **August 26, 1965** Title **Expl.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 6,** 19**65** Finished drilling **August 21,** 19**65**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4940'** to **4974'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **5010'** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	5	Ball.	301'	Baker				
4 1/2"	9.5	5		5026'	Laker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	301'	200	Pump		
4 1/2"	5026'	200	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to **5026'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **August 25,** 19**65**

The production for the first 24 hours was **5** barrels of fluid of which **92**% was oil; _____% emulsion; **3**% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

D. L. Wilson, Driller **Jack Crawford**, Driller
W. T. Sherwood, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1200	1200	Sands and redbed
1200	3500	2300	Anhydrite and redbed
3500	4100	600	Anhydrite
4100	4260	260	Salt
4260	4370	110	anhydrite
4370	4650	280	Salt
4650	4890	240	Anhydrite and blue
4890	5026	136	ford

FORMATION RECORD--Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If jacks or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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