

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. NAME OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Dry hole</u>				5. LEASE DESIGNATION AND SERIAL NO. <u>NM 03226</u>	
2. TYPE OF COMPLETION: DRY WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBAL NAME _____	
3. NAME OF OPERATOR <u>Rayne Federal, DBA P-M Drilling Company</u>				7. UNIT AGREEMENT NAME _____	
4. ADDRESS OF OPERATOR <u>1400 North Big Spring, Midland, Texas 79704</u>				8. FARM OR LEASE NAME <u>Rayne Federal</u>	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). <u>At base 1980' FNL & 660' FNL of Sec. 35, T 23S, R 32 E</u>				9. WELL NO. <u>4</u>	
6. At top prod. interval reported below _____				10. FIELD AND POOL, OR WILDCAT <u>Tristee Draw</u>	
7. At total depth _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>15, T 23S, R 32E</u>	
14. PERMIT NO. _____		DATE ISSUED _____		12. COUNTY OR PARISH <u>Lea</u>	13. STATE <u>New Mexico</u>
15. DATE DRILLED <u>Sept. 9, 1965</u>	16. DATE T.D. REACHED <u>Sept. 9, 1965</u>	17. DATE COMPL. (Ready to prod.) _____	18. ELEVATIONS (DF, RAB, RT, GR, ETC.)* <u>3663' KB</u>	19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD <u>3663'</u>	21. PLUG, BACK T.D., MD & TVD _____	22. IF MULTIPLE COMPL., HOW MANY* _____	23. INTERVALS DRILLED BY <u>Rotary</u>	ROTARY TOOLS <u>All</u>	CABLE TOOLS _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>				25. WAS DIRECTIONAL SURVEY MADE <u>NOV 20 1965</u>	
26. TEST ELECTRIC AND OTHER LOGS RUN <u>Rayne Acoustilog</u>				27. WAS WELL CORED <u>Yes</u>	
28. CASING RECORD (Report all strings set in well)					
28a. Casing Size	28b. Weight, LB./FT.	28c. Depth Set (MD)	28d. Hole Size	28e. Cementing Record	28f. Amount Pulled
<u>15"</u>	<u>44#</u>	<u>332'</u>	<u>15"</u>	<u>300 sack</u>	
29. LINER RECORD					
29a. Size	29b. Top (MD)	29c. Bottom (MD)	29d. Sacks Cement*	29e. Screen (MD)	29f. Packer Set (MD)
30. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<u>None</u>			32a. Depth Interval (MD)		
			32b. Amount and Kind of Material Used		
33. PRODUCTION					
33a. First Production		33b. Production Method (Flowing, gas lift, pumping—size and type of pump)			33c. Well Status (Producing or shut-in) <u>Producing</u>
34a. Name of Test	34b. Hours Tested	34c. Choke Size	34d. Prod'n. for Test Period	34e. Oil—BBL.	34f. Gas—MCF.
34g. Tubing Press.	34h. Casing Pressure	34i. Calculated 24-Hour Rate	34j. Oil—BBL.	34k. Gas—MCF.	34l. Water—BBL.
35. Disposition of Gas (Sold, used for fuel, vented, etc.)				36. Test Witnessed By	
37. LIST OF ATTACHMENTS					
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>John M. Rayne</u>		TITLE <u>Sept.</u>		DATE <u>Nov. 23, 1965</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)