

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO INC.</u>			Lease <u>A.H. Blinsbry Fed. (NCT-1)</u>			Well No. <u>24</u>	
Location of Well		Unit <u>E</u>	Sec <u>28</u>	Twp <u>22</u>	Rge <u>38</u>	County <u>LEA</u>	
Name of Reservoir or Pool				Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl <u>TUGR</u>				<u>Oil</u>	<u>Art. Lift</u>	<u>Csg. (2 1/8")</u>	<u>—</u>
Lower Compl <u>DRINKARD</u>				<u>Oil</u>	<u>Art. Lift</u>	<u>Csg (2 1/8")</u>	<u>—</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:45 A.M. 1-8-68

Well opened at (hour, date): 10:45 AM 1-9-68

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test... <u>psi</u>	<u>230</u>	<u>230</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test... <u>psi</u>	<u>230</u>	<u>280</u>
Minimum pressure during test... <u>psi</u>	<u>30</u>	<u>230</u>
Pressure at conclusion of test... <u>psi</u>	<u>30</u>	<u>280</u>
Pressure change during test (Maximum minus Minimum)... <u>psi</u>	<u>200</u>	<u>50</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>10:45 AM 1-10-68</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>10</u> bbls; Grav. <u>39.2</u>	Gas Production During Test <u>54</u>	MCF; GOR <u>5400</u>
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 10:45 AM 1-11-68

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test... <u>psi</u>	<u>320</u>	<u>320</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test... <u>psi</u>	<u>360</u>	<u>320</u>
Minimum pressure during test... <u>psi</u>	<u>320</u>	<u>40</u>
Pressure at conclusion of test... <u>psi</u>	<u>360</u>	<u>50</u>
Pressure change during test (Maximum minus Minimum)... <u>psi</u>	<u>40</u>	<u>280</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date) <u>10:45 AM 1-12-68</u>	Total time on Production <u>24 hrs</u>	
Oil Production During Test: <u>26</u> bbls; Grav. <u>38.6</u>	Gas Production During Test <u>95</u>	MCF; GOR <u>3653</u>
Remarks <u>Annual Packer Leakage Test</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 1968 19
New Mexico Oil Conservation Commission

Title _____

Operator TEXACO INC.

By _____

Title Asst. Dir. Supt.

Date 2-7-68