

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO INC.</u>			Lease <u>A.H. BLINEBRY (NET-1)</u>		Well No. <u>24</u>	
Location of Well	Unit <u>E</u>	Sec <u>28</u>	Twp <u>22-5</u>	Rge <u>38-E</u>	County <u>Lea</u>	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	<u>Tubb</u>		<u>oil</u>	<u>Art. Lift</u>	<u>Csg. (2 7/8")</u>	<u>—</u>
Lower Compl	<u>Drinkard</u>		<u>oil</u>	<u>Art. Lift</u>	<u>Csg. (2 7/8")</u>	<u>—</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:15 P.M. (1-9-67)

Well opened at (hour, date): 10:30 A.M. (1-10-67)

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>1</u>	<u>X</u>
Pressure at beginning of test.....	<u>265 psi</u>	<u>270 psi</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>265 psi</u>	<u>340 psi</u>
Minimum pressure during test.....	<u>250 psi</u>	<u>120 psi</u>
Pressure at conclusion of test.....	<u>250 psi</u>	<u>120 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>15 psi</u>	<u>220 psi</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>10:15 A.M. (1-11-67)</u>	Total Time On Production <u>23 hrs. 45 min.</u>	
Oil Production	Gas Production	
During Test: <u>48</u> bbls; Grav. <u>41.0</u> ;	During Test <u>198</u> MCF; GOR <u>4125</u>	
Remarks <u></u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>11:15 A.M. (1-12-67)</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>260 psi</u>	<u>310 psi</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>260 psi</u>	<u>350 psi</u>
Minimum pressure during test.....	<u>115 psi</u>	<u>310 psi</u>
Pressure at conclusion of test.....	<u>115 psi</u>	<u>350 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>145 psi</u>	<u>40 psi</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>10:30 A.M. (1-13-67)</u>	Total time on Production <u>23 hrs. 15 min.</u>	
Oil Production	Gas Production	
During Test: <u>10</u> bbls; Grav. <u>40.0</u> ;	During Test <u>72</u> MCF; GOR <u>7200</u>	
Remarks <u>ANNUAL Packer Leakage Test.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

Operator TEXACO INC
By [Signature]
Title ASST DIST SUPT
Date _____