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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Due to Lease zone
Midland
If change of ownership give name and address of previous owner
William H. H. 4/21/65

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NCT-1	Well No. 24	Pool Name, including Formation Tubb	Kind of Lease State, Federal or Fee Federal
Location Unit Letter E ; 330 Feet From The West Line and 2310 Feet From The North Line of Section 28 , Township 22-S Range 38-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico
If well produces oil or liquids, give location of tanks. Unit E Sec. 33 Twp. 22-S Rge. 38-E	Is gas actually connected? When YES April 27, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: PC-21

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NEW	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded March 31, 1965	Date Compl. Ready to Prod. April 27, 1965	Total Depth 7300'	P.B.T.D. 6821'					
Pool Tubb	Name of Producing Formation Tubb	Top Oil/XXX Pay 6315'	Tubing Depth 7289'					
Perforations One jet shot at 6315', 6322', 6327', 6336', 6345', 6357', 6363', and 6373'.		Depth Casing Shoe 7289'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
11"	8 5/8"	1396'		600 Sx.				
7 7/8" TUBB	2 7/8"	7289'		1000 Sx.				
7 7/8" DRNK	2 7/8"	7298'		1000 Sx.				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 27, 1965	Date of Test April 27, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 9	Tubing Pressure 500	Casing Pressure ---	Choke Size 18/64"
Actual Prod. During Test 81	Oil - Bbls. 81	Water - Bbls. NONE	Gas - MCF 43.9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond
Assistant District Superintendent
(Signature)
(Title)

April 28, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, H. D. Raymond, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this the 23rd day of April,
19 65.

My commission expires October 20, 1966.

R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease A. H. Blinebry NCT-1

Well No. 24

DEVIATION RECORD

DEPTH

435'
912'
1150'
1840'
2240'
2580'
2859'
3192'
3658'
3736'
3911'
4145'
4421'
4740'
5141'
5418'
5688'
5975'
6207'
6646'
6687'
6899'
7116'
7300'

DEGREES OFF

1
1 3/4
1 3/4
1/2
3/4
1
1
1
3
3
1 1/2
3
2
1 3/4
1 1/4
1
2
2
2
2 1/2
2
1 1/2
2
1 3/4