

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
TEXACO Inc.3. ADDRESS OF OPERATOR
P. O. Box 728 - Hobbs, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Well located 330' from the West Line, and 2310' from the North Line of Section 28, T-22-S, R-38-E, Lea County, N. M.
At top prod. interval reported below
UnknownAt total depth
Unknown

14. PERMIT NO. Regular DATE ISSUED Feb. 3, 1965

5. LEASE DESIGNATION AND SERIAL NO.
LC-0321046. IF INDIAN, ALLOTTEE OR TRIBE NAME
NONE7. UNIT AGREEMENT NAME
NONE8. FARM OR LEASE NAME
A. H. Blinebry NCT-19. WELL NO.
2410. FIELD AND POOL, OR WILDCAT
Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-22-S, R-38-E

12. COUNTY OR PARISH Lea 13. STATE N. M.

15. DATE SPUDDED March 31, 1965 16. DATE T.D. REACHED April 18, 1965 17. DATE COMPL. (Ready to prod.) April 27, 1965 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3386' (D. F.) 19. ELEV. CASINGHEAD 3376'

20. TOTAL DEPTH, MD & TVD 7300' 21. PLUG, BACK T.D., MD & TVD 7288' 22. IF MULTIPLE COMPL., HOW MANY* TWO 23. INTERVALS DRILLED BY → 7300' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Two jet shots at 6892', 6951', 7010', 7034', 7074', 7110', 7151', 7169', 7178', 7192', 7204', 7224', 7234', 7246', and 7262'. 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog & Minifocused Log 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20.00	1396'	11"	600 Sx.	NONE
2 7/8" TUBB	6.50	7289'	7 7/8"	1000 Sx.	NONE
2 7/8" DRNK	6.50	7298'	7 7/8"	1000 Sx.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE							

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 2 7/8" Casing with two jet shots at 6892', 6951', 7010', 7034', 7074', 7110', 7151', 7169', 7178', 7192', 7204', 7224', 7234', 7246', and 7262'.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6892' to 7262'	500 gals acetic acid. 10,000 gals 15% NE Acid in 5 stages with 6 ball sealers between stages.

33. PRODUCTION							
DATE FIRST PRODUCTION April 24, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST April 27, 65	HOURS TESTED 10	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 85	GAS—MCF. 73.1	WATER—BBL. NONE	GAS-OIL RATIO 860
FLOW. TUBING PRESS. 600	CASING PRESSURE — — —	CALCULATED 24-HOUR RATE →	OIL—BBL. 204	GAS—MCF. 175.4	WATER—BBL. NONE	OIL GRAVITY-API (CORR.) 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold - Skelly Oil CompanyTEST WITNESSED BY
E. L. Callerman35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE April 28, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Estimate Number <u>5118</u> All measurements from rotary table or 11' above ground level. 6 - USGS - Hobbs, New Mexico 1 - NMOCC - Hobbs, New Mexico 1 - Field 1 - File	Top of Anhy Top of Salt Btm of Salt Yates Queen San Andres Glorieta Blinberry Tubb Drinkard	1365' 1425' 2590' 2720' 3565' 4148' 5332' 5740' 6312' 6638'	