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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NCT-1	Well No. 24	Pool Name, including Formation Drinkard	Kind of Lease Federal
Location			
Unit Letter E	330	Feet From The West	Line and 2310
Feet From The North			
Line of Section 28	Township 22-S	Range 38-E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 33	Twp. 22-S	Rge. 38-E	Is gas actually connected? YES	When April 27, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-21

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NEW	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'tv. NEW	Diff. Res'tv. NEW
Date Spudded March 31, 1965	Date Compl. Ready to Prod. April 27, 1965		Total Depth 7300'		P.B.T.D. 7288'			
Pool Drinkard	Name of Producing Formation Drinkard		Top Oil/Gas Pay 30'		Tubing Depth 7298'			
Perforations Two jet shots at 6892', 6951', 7010', 7034', 7074', 7110', 7151', 7169', 7178', 7192', 7204', 7224', 7234', 7246', and 7262'.					Depth Casing Shoe 7298'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 1396'		SACKS CEMENT 600 Sx.			
7 7/8" TUBB	2 7/8"		7289'		1000 Sx.			
7 7/8" DRINKARD	2 7/8"		7298'		1000 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 24, 1965	Date of Test April 27, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 10 Hours	Tubing Pressure 600	Casing Pressure ---	Choke Size 20/64"
Actual Prod. During Test 85	Oil - Bbls. 85	Water - Bbls. NONE	Gas - MCF 73.1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond
Assistant District Superintendent
(Signature)
(Title)

April 28, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, H. D. Raymond, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.

H. D. Raymond

H. D. Raymond

Subscribed and sworn to before me this the 23rd day of April,
19 65.

My commission expires October 20, 1966.

R. E. Johnson

R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease A. H. Blinebry NCT-1

Well No. 24

DEVIATION RECORD

DEPTH

435'
912'
1150'
1840'
2240'
2580'
2859'
3192'
3658'
3736'
3911'
4145'
4421'
4740'
5141'
5418'
5688'
5975'
6207'
6646'
6687'
6899'
7116'
7300'

DEGREES OFF

1
1 3/4
1 3/4
1/2
3/4
1
1
1
3
3
1 1/2
3
2
1 3/4
1 1/4
1
2
2
2
2 1/2
2
1 1/2
2
1 3/4