Corm 9-331 UN'TED STATES SUBMIT IN TRIPI May 1963) DEPARTMEL OF THE INTERIOR (Other instructions re- DEPARTMEL)	
GEOLOGICAL SURVEY	LC-032104
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	NONE
OIL CAS WELL OTHER	7. UNIT AGREEMENT NAME NONE
TEXACO Inc.	8. FARM OF LEASE NAME A. H. Blinebry NCT-1
ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 728 - Hobbs, New Mexico LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface	24 10. FIELD AND POOL, OR WILDCAT
Well located 330' from the West Line, and 2310' from the North Line of Section 28, T-22-S, R-38-E, Lea County, New Mexico.	Tubb & Drinkard 11. SBC, T., R., M., OR BLK, AND SUBVEY OR AREA Sec. 28, T-22-S, R-38-E
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
Regular 3376' (D. F.)	Lea N. M.
3. Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBSEQU	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT
(Other) (NOTE: Report results)	
LIGHT. REPORT RESULTS	of multiple completion on Well tion Report and Log form.)
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica Total Depth - 7300 ¹ 8 5/8 ¹⁰ 0. D. Casing Cemented at 1396 ¹	Idepths for all markers and zones perti- ber of all markers and zones perti- ber of a construction of a second of
Tubb Zone: Ran 7277' of 2 7/8" O. D. Casing, 6.50 LB, NEW, J-5 at 7289', Plug at 6821'.	5 , and cemented is the second secon
Drinkard Zone: Ran 7286' of 2 7/8" 0. D. Casing, 6.50 LB, NEW, at 7298', Plug at 7288'.	J-55, and cemented
Cemented above strings of 2 7/8" 0. D. Casing with 200 Sx. Inco 400 Sx. Incor 8% gel, and 400 Sx. Incor 4% gel. Pump plugs down acetic acid. Job complete 3:00 A. M. April 20, 1965. Tested en 0. D. Casing for 30 minutes with 1500 P. S. I. from 8:00 A. M. 21, 1965. Tested 0. K. Job complete 8:30 A. M. April 21, 1965	n with 500 gals ach string of 2 7/8"
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	1999年に、公式、時代には4月1日
I hereby certify that the foregoing is true and correct	
SIGNED H. D. Ray The IITLE Assistant District	DATE April 22, 1965
(This space for Federal or State office use)	
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	
APR 26 19	
*See Instructions on Reverse Side	
J. L. GORD	on Engineer

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