Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	10	TRANS	SPORT OIL	L AND NA	TUHAL G					
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 21403				
Address P. O. Box 730 Hobbs, New	v Mexico 81	8240_2	2528							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		ige in Tra	ansporter of: ry Gas		et (Please expl FECTIVE 6	-				
If change of operator give name -	<u> </u>	. O. Bo	NY 730 I	Hobbe No	w Maxica	99240 2	500			
and address of previous operator Texaco II. DESCRIPTION OF WELL A		. 0. 50	7 7 7 7	lobbs, Ne	w Mexico	00240-2	528		· · ·	
Lease Name A H BLINEBRY FEDERAL NCT 1 BAT Well No. Pool Name, Includi TUBB OIL AND						State,	Kind of Lease State, Federal or Fee DERAL Lease 053080		ease No. 80	
Location Unit LetterN	: 660 Feet From The SOUTH Line and 1650 Feet From The WEST							Line		
Section 28 Township	22S Range 38E , NMPM,					LEA County				
III. DESIGNATION OF TRANS										
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C	, X	ondensate		1	670 Broad	lway Den	copy of this for ver, Colora	ado 8020)2	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.				Address (Give address to which appropriate P. O. Box 1137 Et			wed copy of this form is to be sent) nice, New Mexico 88231			
well produces oil or liquids, Unit See location of tanks.		c. Twp. R ₁ 33 225 381		is gas actually connected? YES		When	When? 06/02/65			
If this production is commingled with that fr	om any other lea	e or pool	l, give comming	ling order num	ber:					
IV. COMPLETION DATA		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
			·							
TUBING, CASING AND						D				
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUEST				<u> </u>			<u> </u>			
					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Press.	ıre		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL				<u> </u>		·				
<u> </u>					Bbis. Condensate/MMCF Gravity of Condensate					
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	<u></u>	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	TE OF CO	MPI L	ANCE				<u> </u>	 	 .	
I hereby certify that the rules and regulations of the Oil Conservation				(DIL CON	ISERVA	ATION D	IVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved JUN 0 3 1991						
Z.M. Miller				Photo Ciana 3 Lan						
Signature K. M. Miller Div. Opers. Engr.				By Paul Kautz Geologist						
Printed Name Title April 25, 1991 915-688-4834				Title						
Date		Telephon	KE NO.	!						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.