

NEW MEXICO OIL CONSERVATION COMMISSION
Zone Seals
SOUTHEAST NEW MEXICO PAPER-BLANKET TEST

n - Completion Test

Operator TEXACO Inc.				Lease A.H. Dinebry (NCT-1)		Well No. 25	
Location of Well		Unit N	Sec 28	Twp 22	Rge 3B	County Lea	
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Completion Tubing			oil	Art. Lift	Csg. (2 7/8")	-	
Lower Completion Drillhard			oil	Flow	Csg. (2 7/8")	10/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3:15 P.M. (6/4/45)

Well opened at (hour, date): 12:00 Noon (6/5/45)

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	<u>245</u>	<u>1080</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>245</u>	<u>1080</u>
Minimum pressure during test.....	<u>220</u>	<u>350</u>
Pressure at conclusion of test.....	<u>220</u>	<u>350</u>
Pressure change during test (Maximum minus Minimum).....	<u>25</u>	<u>730</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>11:00 am 6/5/45</u>	Total Time On Production <u>11 hrs 30 min</u>	
Oil Production During Test: <u>57</u> bbls; Grav. <u>40°</u>	Gas Production During Test <u>59</u> MCF; GOR <u>1157</u>	
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8:30 am 6/6/45</u>		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	<u>210</u>	<u>820</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>210</u>	<u>1140</u>
Minimum pressure during test.....	<u>0</u>	<u>820</u>
Pressure at conclusion of test.....	<u>0</u>	<u>1140</u>
Pressure change during test (Maximum minus Minimum).....	<u>210</u>	<u>320</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>8:30 am 6/7/45</u>	Total time on Production <u>24 hrs. -</u>	
Oil Production During Test: <u>11</u> bbls; Grav. <u>39.2°</u>	Gas Production During Test <u>5</u> MCF; GOR <u>454</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
Oil Conservation Commission

Operator TEXACO INC.
By J. G. Blewins, Jr.
Title Assistant District Superintendent
Date 6-7-45