

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DRIFT-EN ☐	PLUG-BACK ☐	DIFF-ESSVR. ☐	Other ☐
2. NAME OF OPERATOR TEXACO Inc.							
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 1650' from the West Line, and 660' from the South Line of Section 28, T-22-S, R-38-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown							
14. PERMIT NO. Regular				DATE ISSUED April 13, 1965			
15. DATE SPUDDED April 21, 65		16. DATE T.D. REACHED May 9, 1965		17. DATE COMPL. (Ready to prod.) June 2, 1965		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3373' (D. F.)	
19. ELEV. CASINGHEAD 3363'		20. TOTAL DEPTH, MD & TVD 7250'		21. PLUG, BACK T.D., MD & TVD 6612'		22. IF MULTIPLE COMPL., HOW MANY* TWO	
23. INTERVALS DRILLED BY →		24. ROTARY TOOLS 7250'		25. CABLE TOOLS NONE		26. WAS DIRECTIONAL SURVEY MADE YES	
27. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog & Focused Log		28. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog & Focused Log		29. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog & Focused Log		30. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog & Focused Log	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		17.28		1402'		11"	
2 7/8"		6.50		7245'		7 7/8"	
2 7/8"		6.50		7248'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED		CEMENTING RECORD		AMOUNT PULLED	
600 Sx.		NONE		1000 Sx.		NONE	
1000 Sx.		NONE		1000 Sx.		NONE	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)		PACKER SET (MD)	
NONE							
31. PERFORATION RECORD (Interval, size and number)							
Perforate 2 7/8" Casing 1 jet shot at 6298', 6303', 6324', 6333', 6337', 6357', 6371', 6384', 6388', and 6406'.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6298' to 6406'				500 gals acetic acid. 1500 gals 15% NE 5 stages with 2 BS between stages. 15,000 gals lease crude, and 15000 lbs. sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION June 2, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST June 2, 1965		HOURS TESTED 24		CHOKE SIZE -----		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 11		GAS—MCF. 5.4		WATER—BBL. 5		GAS-OIL RATIO 491	
FLOW. TUBING PRESS. Swab		CASING PRESSURE -----		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 38.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Skelly Oil Company							
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED H. D. Raymond		TITLE Assistant District Superintendent				DATE June 3, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identical, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]