

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG-BACK ☐ DIFF-RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		8. FARM OR LEASE NAME A. H. Blinebry NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 1650' from the West Line, and 660' from the South Line of Section 28, T-22-S, R-38-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown		9. WELL NO. 25	
14. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT Tubb	
DATE ISSUED April 13, 1965		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 28, T-22-S, R-38-E	
15. DATE SPUNDED April 21, 65		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED May 9, 1965		13. STATE N. M.	
17. DATE COMPL. (Ready to prod.) June 2, 1965		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3373' (D. F.)	
19. ELEV. CASINGHEAD 3363'		20. TOTAL DEPTH, MD & TVD 7250'	
21. PLUG BACK T.D., MD & TVD 6612'		22. IF MULTIPLE COMPL. HOW MANY* TWO	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" Casing 1 jet shot at 6298', 6303', 6324', 6333', 6337', 6357', 6371', 6384', 6388', and 6406'.	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog & Focused Log	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Perforate 2 7/8" Casing 1 jet shot at 6298', 6303', 6324', 6333', 6337', 6357', 6371', 6384', 6388', and 6406'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6298' to 6406' AMOUNT AND KIND OF MATERIAL USED 500 gals acetic acid. 1500 gals 15% NE 5 stages with 2 BS between stages. 15,000 gals lease crude, and 15000 lbs. sand.	
33.* PRODUCTION DATE FIRST PRODUCTION June 2, 1965 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping DATE OF TEST June 2, 1965 HOURS TESTED 24 CHOKE SIZE ---- PROD'N. FOR TEST PERIOD → OIL—BBL. 11 GAS—MCF. 5.4 WATER—BBL. 5 GAS-OIL RATIO 491 FLOW. TUBING PRESS. Swab CASING PRESSURE ----- CALCULATED 24-HOUR RATE → OIL—BBL. 11 GAS—MCF. 5.4 WATER—BBL. 5 OIL GRAVITY-API (CORR.) 38.9		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Skelly Oil Company TEST WITNESSED BY E. L. Callarman 35. LIST OF ATTACHMENTS NONE 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED H. D. Raymond		TITLE Assistant District Superintendent DATE June 3, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Estimate Number 5149	Top of Anhy	1340'	
			6 - USGS Hobbs, New Mexico	Top of Salt	1420'	
			1 - NMOC - Hobbs, New Mexico	Btm of Salt	2586'	
			1 - Field	Yates	2720'	
			1 - File	Queen	3558'	
				San Andres	4153'	
				Glorieta	5343'	
				Blainebr	5740'	
				Tubb	6297'	
				Drinkard	6624'	