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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NCT-1 Battery 3	Well No. 25	Pool Name, Including Formation Tubb	Kind of Lease State, Federal or Fee Federal
Location Unit Letter N ; 660 Feet From The South Line and 1650 Feet From The West Line of Section 28 , Township 22-S Range 38-E , NMPM, Lea County			

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 33	Twp. 22-S	Rge. 38-E	Is gas actually connected? YES	When June 2, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: PC-21

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well Oil	Gas Well No	New Well New	Workover New	Deepen New	Plug Back New	Same Res'tv. New	Diff. Res'tv. New
Date Spudded April 21, 1965	Date Compl. Ready to Prod. June 2, 1965		Total Depth 7250'			P.B.T.D. 7242'		
Pool Tubb	Name of Producing Formation Tubb		Top Oil/Gas Pay 6298'			Tubing Depth 7248'		
Perforations One jet shot at 6298', 6303', 6324', 6333', 6337', 6357', 6371', 6384', 6388', 6404'.						Depth Casing Shoe 7248'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1402'		600			
TU 7 7/8"	2 7/8"		7245'		1000			
DRK 7 7/8"	2 7/8"		7248'		1000			

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 2, 1965	Date of Test June 2, 1965	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure Swab	Casing Pressure Swab	Choke Size Swab
Actual Prod. During Test 16	Oil - Bbls. 11	Water - Bbls. 5	Gas - MCF 5.4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond
Assistant District Superintendent
June 3, 1965

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.