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	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
PRORATION OFFICE				
	Operator			

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110

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SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1	
FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
J.S.G.S. AUTHORIZATION TO TR		ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE		THO OR OLL AND HATOKAL		
TRANSPORTER GAS	-			
OPERATOR				
PRORATION OFFICE Operator	<u> </u>			
Operator .	TEXACO Inc.			
Address		Uabba Nove Marria	•	
Reason(s) for filing (Check proper box		Hobbs, New Mexico Other (Please explain)		
New Well	Change in Transporter of:	Giller (1 reade explain)		
Hecompletion	Oil Dry G	as []		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	Karal alana	Wisk and	
A. H. Blinebry NCT-1	Well No. Pool No	me, Including Formation	Kind of Lease State, Federal or Fee Federal	
Location	James 2 23 14		State, Federal or Fee Pederal	
Unit Letter N; 66	O Feet From The South Lin	e and 1650 Feet Fro	m The West	
Line of Section 28 , Tov	wnship 22-S Range	38-E , NMPM,	Lea County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
Texas-New Mexico Pipe Name of Authorized Transporter of Cas		P. O. Box 1510 - Mic		
Skelly Oil Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 33 22-S 38-E		June 2, 1965	
	th that from any other lease or pool			
f this production is commingled wit COMPLETION DATA	and their any other rease or poor,	give comminging order number:	PC-21	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
COMPLETION DATA Designate Type of Completion	on - (X) Oil Well Gas Well No	New Well Workover Deepen New New New New	Plug Back Same Res'v. Diff. Res'v. New New New New	
COMPLETION DATA Designate Type of Completion Date Spudded	on - (X) Oil Well Gas Well No Date Compl. Ready to Prod.	New Well Workover Deepen New New New New	Plug Back Same Res'v. Diff. Res'v. New New New P.B.T.D.	
Designate Type of Completion Date Spudded April 21, 1965 Pool	on - (X) Oil Well Gas Well No	New Well Workover Deepen New New New New	Plug Back Same Res'v. Diff. Res'v. New New New New	
Designate Type of Completion Date Spudded April 21, 1965 Pool Tubb	on - (X) Oil Well Gas Well On - (X) Oil No Date Compl. Ready to Prod. June 2, 1965 Name of Producing Formation Tubb	New Well Workover Deepen New New New New Total Depth 7250* Top Oil/GAX Pay 6298*	Plug Back Same Res'v. Diff. Res'v. New New New New P.B.T.D. 7242	
Designate Type of Completion Date Spudded April 21, 1965 Pool Tubb Perforations One jet shot a	Date Compl. Ready to Prod. June 2, 1965 Name of Producing Formation Tubb at 6298', 6303', 6324',	New Well Workover Deepen New New New New Total Depth 7250* Top Oil/GAX Pay 6298*	Plug Back Same Res'v. Diff. Res'v. New New New New P.B.T.D. 7242! Tubing Depth 7248! Depth Casing Shoe	
Designate Type of Completion Date Spudded April 21, 1965 Pool Tubb Perforations One jet shot a	On - (X) Oil Well Oil No Date Compl. Ready to Prod. June 2, 1965 Name of Producing Formation Tubb at 62981, 63031, 63241,	New Well Workover New	Plug Back Same Res'v. Diff. Res'v. New New New New P.B.T.D. 7242 Tubing Depth 7248	
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Designate Type of Completion Date Spudded April 21, 1965 Pool Tubb Perforations One jet shot a 6371', 6384', 6388', 61	Date Compl. Ready to Prod. June 2, 1965 Name of Producing Formation Tubb at 62981, 63031, 63241, 1041. TUBING, CASING, AND CASING & TUBING SIZE 8 5/811	New Well Workover New	Plug Back Same Res'v. Diff. Res'v. New New New New P.B.T.D. 7242 Tubing Depth 7248 Depth Casing Shoe 7248 SACKS CEMENT 600	
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/	H	Kay	morel
Ĥ.	D.	Raymond	(Signature)

Assistant District Superintendent

(Date)

(Title)

June 3, 1965

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.