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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NCT-1	Well No. 25	Pool Name, including Formation (Drinkard <i>alt</i> )	Kind of Lease Federal
State, Federal or Fee			
Location			
Unit Letter N	660	Feet From The South	Line and 1650
Feet From The West			
Line of Section 28	Township 22-S	Range 38-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 33	Twp. 22-S
		Rge. 38-E	Is gas actually connected? YES
			When May 17, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: PC-21

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded April 21, 1965	Date Compl. Ready to Prod. May 17, 1965	Total Depth 7250'		P.B.T.D. 7242'				
Pool Drinkard	Name of Producing Formation Drinkard	Top Oil/ Gas Pay 6870'		Tubing Depth 7248'				
Perforations Two jet shots at 6870', 6900', 6934', 6952', 6982', 7051', 7067', 7078', 7089', 7096', 7102', 7105', 7135', 7137', 7150', 7182', 7191', 7223'		TUBING, CASING, AND CEMENTING RECORD & 7223'						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1402'		600 Sx.			
TU 7 7/8"	2 7/8"		7245'		1000 Sx.			
DRK 7 7/8"	2 7/8"		7248'		1000 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks May 15, 1965	Date of Test May 17, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 11 Hours	Tubing Pressure 325	Casing Pressure ---	Choke Size 20/64"
Actual Prod. During Test 88	Oil - Bbls. 88	Water - Bbls. NONE	Gas - MCF 97.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*H. D. Raymond*  
H. D. Raymond  
Assistant District Superintendent  
(Title)

May 18, 1965  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

I, H. D. Raymond, being of lawful age and being the  
Assistant District Superintendent for TEXACO Inc., do state that  
the deviation record which appears on this form is true and correct to  
the best of my knowledge.

H. D. Raymond  
H. D. Raymond

Subscribed and sworn to before me this the 18th day of May,  
19 65.

My commission expires October 20, 1966.

R. E. Johnson  
R. E. Johnson  
Notary Public in and for Lea County,  
State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 25

DEVIATION RECORD

DEPTH

DEGREES OFF

445'	3/4
710'	3/4
1000'	1 1/4
1220'	1
1404'	1 1/4
1523'	1 3/4
1833'	1 1/4
2140'	1 1/4
2550'	1 3/4
2856'	1/2
3376'	2 1/4
3641'	2 1/4
3780'	2 1/2
3880'	2
4191'	2 1/4
4574'	2 3/4
4928'	1 3/4
5295'	2 3/4
5620'	1 3/4
5916'	1 3/4
6162'	2 1/4
6375'	1 3/4
6634'	1 1/2
7120'	2
7250'	2 1/4