

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction  
verse side)TE  
reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

A. H. Blinebry NCT-1

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Tubb &amp; Drinkard

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T-22-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Well located 1650' from the West Line, and 660' from the  
South Line of Section 28, T-22-S, R-38-E, Lea County, N. M.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3373' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Total Depth - 7250'

8 5/8" O. D. Casing Cemented at 1402'

TUBB ZONE: Ran 7233' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and  
cemented at 7245', Plug at 6612'.DRINKARD ZONE: Ran 7236' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and  
cemented at 7248', Plug at 7242'.Cemented above strings of 2 7/8" O. D. Casing with 400 Sx. Incor 8% gel with  
FRA, 200 Sx. Incor 8% gel, plus 400 Sx. Incor 4% gel. Pump each plug down  
with 500 gals acetic acid. Tested above strings of 2 7/8" O. D. Casing for  
30 minutes with 1500 P. S. I. from 8:00 A. M. to 8:30 A. M. May 12, 1965.  
Tested O. K. Job complete 8:30 A. M. May 12, 1965.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond

TITLE

Assistant District  
Superintendent

DATE

May 13, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE