SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

(Other instruction reverse side) UNLLED STATES

b. TYPE OF WELL OIL WELL XX C. NAME OF OPERATOR TEXACO INC. 3. ADDRESS OF OPERATOR P. O. BOX	N FOR PERMI	DEEPEN		OD DILLO D		2104
b. TYPE OF WELL OIL G. WELL Z G. WELL T G. NAME OF OPERATOR TEXACO Inc. 3. ADDRESS OF OPERATOR P. O. BOX	NAS OTHER		SINGLE	OK PLUG BA	ACK 6. IF IND	IAN, ALLOTTEE OR TRIBE
b. TYPE OF WELL OIL G. WELL ZX G. WELL TANAME OF OPERATOR TEXACO Inc. 3. ADDRESS OF OPERATOR P. O. BOX	NAS OTHER		SINGLE	PLUG BAC		AGREEMENT NAME
TEXACO Inc. 3. Address of operator P. O. Bex.	VELL OTHER			MULTIPLI		
3. ADDRESS OF OPERATOR P. O. Box 3	<u> </u>			ZONE	A. O. FARM	OR LEASE NAME Blinebry NO
P. O. Box 3					9. WELL	
T. O. DOX 3	2100 W441 ***	d Mayor				25
4. LOCATION OF WELL (R. At surface	teport location clearly	and in accordance	with any State	requirements.*)		and Pool, or Wildcard
	1650'FWL,	Section 2	8		11. sec.,	I., R., M., OR BLK. URVEY OR AREA
At proposed prod. zon	1 e					,T-22-S, R-
14. DISTANCE IN MILES A	AND DIRECTION FROM N	VEAREST TOWN OR P	OST OFFICE*			Y OR PARISH 13. STAT
	outheast of	Eunice, N			Len	None M
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660			16. NO. OF ACRES IN LEASE 17. N		17. NO. OF ACRES AS TO THIS WELL	SIGNED 40
(Also to nearest drlg. 18. DISTANCE FROM PROPERTO NEAREST WELL, DI	POSED LOCATION*		19. PROPOSI		20. ROTARY OR CABLE	
OR APPLIED FOR, ON THI	1375'	725)	Rotary		
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)	,			1	ROX. DATE WORK WILL S
23.		PROPOSED CAS	SING AND CEN	AENTING PROGRAM	JA	Once.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER		SETTING DEPTH	<u> </u>	ITY OF CEMENT
11"	8-5/8" 21	# .17 .28#	& 20#	14001	600*	ILI OF CEMENT
7-7/8"	2-7/8"	6.5#		72501	1000**	
ard) 7-7/8"	2-7/8"	6.5#		7250'		
sing through	pay to be f			er and wit	h sent well 4	
ment with 600) sacks Inco	or 8% gel	followed	з ру 400 ва	cks Incor	sers instal 4% gel. Us
A in first 40) sacks Inco 00 sacks of	or 8% gel. 8% gel.	.ll lacq followe	-	oks Incer	4% gel. Us
A in first 40 pletion throu) sacks Inco)O sacks of	or 8% gel. 8% gel.	.ll laaq followe	<u>FOR</u> Anhydrit	oks Incor MATION TOP	4% gel. Us
A in first 40) sacks Inco)O sacks of	or 8% gel. 8% gel.	.ll laaq followe	FOR Anhydrit Top of s	oks Incor MATION TOP	4% gel. Us S EXPECTED
A in first 40 pletion throu) sacks Inco)O sacks of	or 8% gel. 8% gel.	.ll laaq: followe	FOR Anhydrit Top of s Base of	cks Incer MATION TOP e alt salt	4% gel. Us S EXPECTED
A in first 40 pletion throu) sacks Inco)O sacks of	or 8% gel. 8% gel.	.ll lacque	FOR Anhydrit Top of s	cks Incer MATION TOP e alt salt	4% gel. Us S EXPECTED
A in first 40 pletion throu) sacks Inco)O sacks of	or 8% gel. 8% gel.	.ll lacq followed	Anhydrit Top of s Base of Glorieta	cks Incer MATION TOP e alt salt	4% gel. Us S EXPECTED
A in first 40 pletion throu h acid and fr) sacks Inco 00 sacks of 1gh perforat rac for stin	or 8% gel. 8% gel. tions mulation.	followed	Anhydrit Top of s Base of Glorieta Tubb Total De	cks Incer MATION TOP e alt salt pth	## gel. Us ** EXPROVED 1331' 1487' 2532' 5265' 6225' 7250'
A in first 40 pletion through acid and fr	D sacks Inco DO sacks of Agh perforat rac for stin	or 8% gel. 8% gel. tions nulation.	follows:	Anhydrit Top of s Base of Glorieta Tubb Total De	cks Incer MATION TOP alt salt pth	## gel. Us ** EXPECTED 1331' 1487' 2532' 5265' 6225' 7250'
A in first 40 pletion through acid and fr IN ABOVE SPACE DESCRIBE ione. If proposal is to describe in any	D sacks Inco DO sacks of Ligh perforat rac for stin PROPOSED PROGRAM: I drill or deepen directio	or 8% gel. 8% gel. tions nulation.	follows:	Anhydrit Top of s Base of Glorieta Tubb Total De	cks Incer MATION TOP alt salt pth	## gel. Us ** EXPECTED 1331' 1487' 2532' 5265' 6225' 7250'
A in first 40 pletion through acid and fr IN ABOVE SPACE DESCRIBE ione. If proposal is to depreventer program if anyone.	D sacks Inco DO sacks of Ligh perforat rac for stin PROPOSED PROGRAM: I drill or deepen directio	or 8% gel. 8% gel. 10ns nulation.	collows	Anhydrit Top of s Base of Glorieta Tubb Total De	MATION TOP alt salt pth ent productive zone a measured and true vo	1331 1487 2532 5265 6225 7250 and proposed new prodertical depths. Give blooming the second s
A in first 40 pletion through acid and fr IN ABOVE SPACE DESCRIBE tone. If proposal is to dopreventer program if any 184. SIGNED	PROPOSED PROGRAM: I	or 8% gel. 8% gel. 10ns nulation.	collows	Anhydrit Top of s Base of Glorieta Tubb Total De	MATION TOP alt salt pth ent productive zone a measured and true vo	1331 1487 2532 5265 6225 7250 and proposed new prodertical depths. Give blooming the second s
A in first 40 pletion through acid and fr IN ABOVE SPACE DESCRIBE ione. If proposal is to depreventer program if anyone.	PROPOSED PROGRAM: I	or 8% gel. 8% gel. 10ns nulation.	collows	Anhydrit Top of s Base of Glorieta Tubb Total De	MATION TOP alt salt pth ent productive zone a measured and true vo	1331 1487 2532 5265 6225 7250 and proposed new prodertical depths. Give blooming the second s
A in first 40 pletion through acid and fr IN ABOVE SPACE DESCRIBE tone. If proposal is to dopreventer program if any 184. SIGNED	PROPOSED PROGRAM: I	or 8% gel. 8% gel. 10ns nulation.	epen or plug bant data on subs	Anhydrit Top of s Base of Glorieta Tubb Total De	MATION TOP alt salt pth ent productive zone a measured and true vo	1331 1487 2532 5265 6225 7250 and proposed new prodertical depths. Give blooming the second s
A in first 40 pletion through acid and fr IN ABOVE SPACE DESCRIBE IONE. If proposal is to depreventer program if any 34. SIGNED (This space for Federal	PROPOSED PROGRAM: I	or 8% gel. 8% gel. tions mulation. If proposal is to de onally, give pertine	epen or plug bant data on subs	Anhydrit Top of s Base of Glorieta Tubb Total De ck, give data on pres urface locations and	MATION TOP alt salt pth ent productive zone a measured and true vo	1331 1487 2532 5265 6225 7250 and proposed new prodertical depths. Give blooming the second s
A in first to pletion through acid and from the control of the con	PROPOSED PROGRAM: I drill or deepen direction	or 8% gel. 8% gel. tions mulation. If proposal is to de onally, give pertine	epen or plug bant data on subs	Anhydrit Top of s Base of Glorieta Tubb Total De ck, give data on pres urface locations and	MATION TOP alt salt pth ent productive zone a measured and true vo	1331 1487 2532 5265 6225 7250 and proposed new prodertical depths. Give blooming the second s

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at.a. different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PL.

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operato: 25 TEXACO Inc. A. H. Blinebry NCT-1 Fed. Unit Letter Section County Ronae 38 East 28 22 South Lea Actual Footage Location of Well: South West line Sec. feet from the line and feet from the Dedicated Acreage: Ground Level Elev. **Producing Formation** Tubb (0il)46.15 3360 Tubb & Drinkard <u>Drinkard (Oil)</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-STATISTICAL CONTRACTOR OF CONT CERTIFICATION Total: 1855.12 Ac. I hereby certify that the information con-H. O. Sims tained herein is true and complete to the Humble Lse. Velten (344.48 Ac.) PSL BLK. A-39 Division Civil Engineer Company TEXACO Inc. 24 Date Sec. 29 4/13/65 ANDREWS COUNTY Markers Sec. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or PSL under my supervision, and that the same is true and correct to the best of my knowledge and belief. E. Lineberry Tidewater Lse. Date Surveyed 25 and/or l

1320- 1650

1980, 2310

2000

1500

1000

200

Certificate No.

8174