

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A-H Blinebry Fed NCT-1#26

9. API Well No.

30-025-21404

10. Field and Pool, or Exploratory Area

Blindary's Tebb; Brunson Drinkard Adams

11. County or Parish. State

Lea, New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P. Inc.

3. Address and Telephone No.

P. O. Box 3109 Midland, Texas 79702 (915)688-4492

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 660 FNL, 1980 FEL, Sec 29-22S-38E, Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. 6/17/98 set CIBP @ 6,000' Z string
2. 6/17/98 set CIBP @ 6,090' Y string
3. 6/17/98 circ. bottom strings Z & Y string w/mud to surf. down Z string up Y string
4. 6/17/98 spot 40 sx cmt on Z string up Y string disp. on Z string to 5530' woc. & tag over night
5. 6/18/98 tag cmt plug on Z string 5506' & spot 10 sx cmt from 5506' disp. to 5100'
6. 6/18/98 tag cmt plug on Y string 5220' & spot 10 sx cmt from 5220' disp. to 4814'
7. 6/19/98 POH to 2610' & spot 10 sx cmt plug from 2610' disp. to 2204'
8. 6/19/98 perf. Z string at 2600' estab. rate 2500 psi could not pump cmt.
9. 6/19/98 RIH w/ 1 5/8 D.P. & spot 10 sx cmt from 2673' blow perf disp. to 2267'
10. 6/19/98 POH w/ 1 5/8 D.P. after spot Z string collapsed on 1000' & lose pipe in the hole 604' pipe
11. 6/22/98 cut Z string 990' laying down & cat y string on 1450'
12. 6/23/98 circ. well w/mud 9.8# surf.
13. 6/23/98 spot 90 sx cmt on 9 5/8 csg deep 1450' disp. to 1181' woc. & tag
14. 6/23/98 tag cmt plug on 9 5/8 csg 1351'
15. 6/23/98 spot 35 sx cmt from 1260' disp to 1155'
16. 6/23/98 spot 10 sx cmt from 30' to surf.
17. 6/24/98 RDMO cut off well head install dry hole marker clean location.

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1998 JUN 31 P 3:19  
BUREAU OF LAND MGMT.  
HOBBS, NEW MEXICO

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title Reservoir Engineer

Date 06/25/98

PRIG. SGD.) LES BABYAK

Title

PETROLEUM ENGINEER

Date

JUL 27 1998

ROBERT T. ROSSON  
CHIEF OF POLICE

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