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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Lagy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		O IRA	NSP	OH I OII	L AND NA	TURAL GA					
Operator Texaco Exploration and Production Inc.							Well API No. 30 025 21404				
Address P. O. Box 730 Hobbs, Ne	w Mayica	88240	0_252				<u></u> + -,				
Reason(s) for Filing (Check proper box)	W MEXICO	00240	0-252		X Ou	ver (Please expl	nin1				
New Well		Change in	Tana	neter of:	_	FFECTIVE 6	•		•		
					E1	-LECTIVE 0	~ 1-3 1				
Recompletion	Oil		Dry G								
If change of operator give name	Casinghead								 .		
and actions of brevious obelians.	co inc.		Box	/30 F	lobbs, Ne	w Mexico	88240-2	528			
II. DESCRIPTION OF WELL			T=		 		1 10:- 4				
Lease Name Well No. Pool Name, Include A H BLINEBRY FEDERAL NCT 1—BAT 26 BRUNSON DRI					NIVADD ADO COLITI			Kind of Lease State, Federal or Fee 053070		rase No. 70	
Location B	. 660			NO	ORTH	1980	,		EAST		
One Leaser rest From the					Lin	e and	Fe	et From The	EAGT	Line	
Section 29 Township	, 22	.5	Range	38E	,N	МРМ,		LEA		County	
III. DESIGNATION OF TRAN				D NATU							
Name of Authorized Transporter of Oil Texas New Mexico Pipeline (or Conden	sale		1	e address to wi				•	
Name of Authorized Transporter of Casing	thead Gas	X	or Dry	Gas		1670 Broad					
Texaco Exploration and Production Inc.								ce, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit Sec. F 29		Twp. 225	Rge.	is gas actually connected? YES		When	7 07,			
If this production is commingled with that i	rom any othe	r lease or	pool, giv	re comming	ing order num	ber:	-		, , , , , ,		
IV. COMPLETION DATA		•	•	•	·			· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compi. Ready to Prod.					Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND						NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					 			 			
L TECT DATA AND DECLING	7.00	1.0111									
V. TEST DATA AND REQUES OIL WELL (Test must be after re				مرس امرم ان	he equal to on	exceed top ollo	ahla fan shii	. dameh an ba d	6.11.24.1	1	
Date First New Oil Run To Tank	Date of Test	u roume c	oj ioda o	ni ana masi					OF JULI 24 NOUS.	1.)	
						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressu	ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL					<u> </u>	···		L	•		
Actual Prod. Test - MCF/D Length of Test					Bbis. Conden	sate/MMCF		Gravity of Co	ondensate		
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	TE OF	COMPI	LIAN	CE	ہ اا		^==\	~			
I hereby certify that the rules and regular	ions of the O	il Conserv	ation		•	DIL CON	SERVA	ATION E	DIVISIO	N	
Division have been complied with and the is true and complete to the best of my kn	nat the inform nowledge and	ation gives belief.	n above			DIL CON		JUN	0 3 199	3 T	
Vm 700.00.	-				Date	Approved	·				
Signature					ByOrig. Signed by						
K. M. Miller Div. Opers. Engr. Printed Name Title					Title	•	•	Paul Kau Geologist			
April 25, 1991		915-6	88-48 hone No		11110			*******			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECOVER

MAY 2 3 1997

OGS HOBBS OFFICE