

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. Blinebry Fed. NCT-1

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Tubb

11. SEC. T., R., M., OR BLOCK AND SURVEY

Sec. 29, T22S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3386' DF

19. ELEV. CASINGHEAD

3377'

1a. TYPE OF WELL:

OIL ☒ WELLGAS ☐ WELLDRY ☐

Other

b. TYPE OF COMPLETION:

NEW ☐ WELLWORK ☐ OVERDEEP- ☐ ENPLUG ☐ BACKDIFF. ☒ RESVR.

Other

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FEL & 660' FNL of Sec. 29, T22S, R38E, Unit Letter B

At top prod. interval below

Unknown

At total depth

Unknown

14. PERMIT NO.

Regular

DATE ISSUED

9-9-74

15. DATE SPUDDED

June 10, 1965

16. DATE T.D. REACHED

July 2, 1965

17. DATE COMPL. (Ready to prod.)

11-11-74

20. TOTAL DEPTH, MD & TVD

7200'

21. PLUG, BACK T.D., MD & TVD

7190'

22. IF MULTIPLE COMPL., HOW MANY

Three

23. INTERVALS DRILLED BY

ROTARY TOOLS

7200'

CABLE TOOLS

None

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Perforate 2 7/8" casing w/2 JSPI @ 6236', 44', 47', 53', 58', 69', 78', 86', 94', 6300', 06', 18', 24', 38', & 6347'.

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Acoustilog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.45	1394'	12 1/4"	670 sx	None
2 7/8"	6.50	7197'	8 3/4"	1200 sx	None
2 7/8"	6.50	7197'	8 3/4"	1200 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)

Perforate 2 7/8" casing w/2 JSPI @ 6236', 44', 47', 53', 58', 69', 78', 86', 94', 6300', 06', 18', 24', 38', & 6347'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

6236' to 6347'

AMOUNT AND KIND OF MATERIAL USED

6000 gals 15% NEA

33.*

PRODUCTION

DATE FIRST PRODUCTION

11-11-74

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or Shut in)

Producing

DATE OF TEST

11-11-74

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

35

GAS—MCF.

227

WATER—BBL.

7

GAS-OIL RATIO

6500

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

35

GAS—MCF.

227

WATER—BBL.

7

OIL GRAVITY-API (CORR.)

41.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Skelly Oil Company

TEST WITNESSED BY

R.L. Wall

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Asst. Dist. Supt.

DATE 11-14-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Top of Anhy	1315'		
				Top of Salt	1400'		
				Sta of salt	2520'		
				Yates	2650'		
				Queen	3480'		
				San Andres	4092'		
				Glorieta	5213'		
				Blinberry	5618'		
				Tubb	6229'		
				Drinkard	6520'		