

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						TEXACO Inc.	
3. ADDRESS OF OPERATOR						P. O. Box 728 - Hobbs, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface Well located 1980' from the East Line, and 660' from the North Line of Section 29, T-22-S, R-38-E, Lea County, N. M.							
At top prod. interval reported below						Unknown	
At total depth						Unknown	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
Regular		May 14, 1965		Lea		N. M.	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
June 10, 1965	July 2, 1965	July 10, 1965	3386' (D. F.)		3377'		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
7200'	6707'	TWO	→	7200'	NONE		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Perforate 2 7/8" Casing 1 jet shot at 5626', 5643', 5707', 5716', 5730', 5746', 5756', 5766', 5790', 5799', 5804', and 5831'.						YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Gamma Ray Acoustilog						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	25.45	1394'	12 1/4"	670 Sx.		NONE	
2 7/8"	6.50	7197'	8 3/4"	1200 Sx.		NONE	
2 7/8"	6.50	7197'	8 3/4"	1200 Sx.		NONE	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforate 2 7/8" O. D. Casing with one jet shot at 5626', 5643', 5707', 5716', 5730', 5746', 5756', 5766', 5790', 5799', 5804', and 5831'.				DEPTH INTERVAL (MD)			
				5626' to 5831'			
				AMOUNT AND KIND OF MATERIAL USED			
				500 gals acetic acid. 2000 gals 15% NE acid 6 stages with 2 BS between stages. Frac with 15000 gals lse crude, 22,500 lbs. sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
July 9, 1965		Flow				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
July 10, 65	13	18/64"	→	124	195.8	NONE	1579
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
425	---	→	228	360.0	NONE	40.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold - Skelly Oil Company						E. L. Callerman	
35. LIST OF ATTACHMENTS							
NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
W. E. Morgan		Assistant to the District Superintendent		July 12, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			D. S. T. Number 1, from 5179' to 5239', Tool open One Hour with weak blow through out test. Recovered 50' GCM, 20' HO2GCM, 30' Gas Cut Sulf water. HP-In - 2717 IB, 30 Min ISIP - 250 IB, IF-109 IB, FF-109 IB, 60 Min FSIP-1097 IB, HP-Out-2717 IB, Temp -88°, Job complete 9:30 A. M. June 22, 1965.
			Estimate Number 8371
			All measurements from rotary table or 12' above ground level.
			6 - USGS -- Hobbs, New Mexico
			1 - NMOCC-- Hobbs, New Mexico
			1 - Field
			1 - Files

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Top of Anhy	1315'	
Top of Salt	1400'	
Btm of Salt	2520'	
Yates	2650'	
Queen	3480'	
San Andres	4092'	
Glorieta	5213'	
Blinberry	5618'	
Tubb	6229'	
Drinkard	6520'	