

NEW MEXICO OIL CONSERVATION COMMISSION -
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO INC.</u>			Lease <u>A. H. BLINDBRY (NCF-1)</u>		Well No. <u>27</u>	
Location of Well		Unit <u>K</u>	Sec <u>28</u>	Twp <u>22</u>	Rge <u>38</u>	County <u>LEA</u>
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	<u>Tubb</u>		<u>oil</u>	<u>Art. Lift</u>	<u>Csg.</u>	<u>—</u>
Lower Compl	<u>DRINKARD</u>		<u>oil</u>	<u>Art. Lift</u>	<u>Csg.</u>	<u>—</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:00 NOON (4-3-67)

Well opened at (hour, date): <u>11:30 A.M. (4-4-67)</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>370 psi</u>	<u>420 psi</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>370 psi</u>	<u>420 psi</u>
Minimum pressure during test.....	<u>360 psi</u>	<u>50 psi</u>
Pressure at conclusion of test.....	<u>360 psi</u>	<u>60 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>10 psi</u>	<u>370 psi</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>11:30 A.M. (4-5-67)</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>38</u> bbls; Grav. <u>41.0</u> ;	During Test <u>37</u> MCF; GOR <u>974</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>11:30 A.M. (4-6-67)</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>400 psi</u>	<u>480 psi</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>400 psi</u>	<u>480 psi</u>
Minimum pressure during test.....	<u>60 psi</u>	<u>430 psi</u>
Pressure at conclusion of test.....	<u>60 psi</u>	<u>430 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>340 psi</u>	<u>50 psi</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date): <u>11:30 A.M. (4-7-67)</u>	Total time on Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>10</u> bbls; Grav. <u>42.5</u> ;	During Test <u>25</u> MCF; GOR <u>2500</u>	
Remarks <u>ANNUAL ZONE Segregation Test.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator TEXACO INC.
By [Signature]
Title ASST. DIST. SUPT.
Date 4-18-67