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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 2 3 11 PM '65

Operator: TEXACO Inc.

Address: P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing *(Check proper box)*
- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)
A. H. Blinebry NCT-1	27	Tubb	Federal

Location: Unit Letter K ; 1980 Feet From The South Line and 1650 Feet From The West

Line of Section 28, Township 22-S, Range 38-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Skelly Oil Company	P. O. Box 1135 - Eunice, New Mexico

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	33	22-S	38-E	YES	August 1, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: PC-21

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
July 5, 1965	August 1, 1965	7300'	7288'
Pool	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
Tubb	Tubb	6364'	7298'
Perforations Perforate 2 7/8" Casing with one jet shot at 6364', 6374', 6390', 6395', 6414', 6417', and 6426'.			**Depth Casing Shoe** 7298'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	1405'	500 Sx.
7 5/8"	2 7/8"	7298'	1060 Sx.
7 5/8"	2 7/8"	7300'	1060 Sx.

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
August 1, 1965	August 1, 1965	Flow	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
8 Hours	250	- - -	20/64"
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
94	94	NONE	88

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure**	**Casing Pressure**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Morgan
(Signature)
Assistant to the District Superintendent
(Title)
August 2, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 ____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.