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| | GAS |
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|---|--|
| Operator TEXACO Inc. | |
| Address P.O. Box 728, Hobbs, New Mexico 88240 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Well triple downhole commingled in the Blinebry, Drinkard and Tubb pools. |
| Recompletion <input checked="" type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | |
| Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------------|---|--|--------------------------------|
| Lease Name A.H. Blinebry Fed. NCT-1 | Well No. 28 | Pool Name, including Formation Tubb | Kind of Lease State, Federal or Fee | Lease No. LC-032104a |
| Location | | | | |
| Unit Letter A | 990 | Feet From The North | Line and 330 | Feet From The East |
| Line of Section 29 | Township 22-S | Range 38-E | NMPM, | Lea County |

**EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GIFFY OIL COMPANY.**

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|-------------------|---------------------|---------------------|--|------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Texas-New Mexico Pipeline Company | P.O. Box 1510, Midland, Texas 79701 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Skelly Oil Company | P.O. Box 1135, Eunice, New Mexico | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit E | Sec. 33 | Twp. 22-S | Rge. 38-E | Is gas actually connected? Yes | When 4-10-74 |

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-29**

COMPLETION DATA

| | | | | | | | | |
|--|---|---------------------------------|--------------|---|-----------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | X | | | X | | | | X |
| Date Spudded July 28, 1965 | Date Compl. Ready to Prod. April 10, 1974 | Total Depth 7310' | | P.B.T.D. 6917' | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3376' DF | Name of Producing Formation Tubb | Top Oil/Gas Pay 6312' | | Tubing Depth 2-7/8" csg set @ 7310' | | | | |
| Perforations 1JS @ 6312, 6315, 6322, 6333, 6366, 6386, 6397, 6401, 6413, and 6418. | | | | Depth Casing Shoe 7310' | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 11" | 8-5/8" | | 1315' | | 600 SX. | | | |
| 7-7/8" | 2-7/8" | | 7310' | | 1050 SX. | | | |
| 7-7/8" | 2-7/8" | | 7310' | | 1050 SX. | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


| | | | |
|--|---------------------------------------|--|--------------------------|
| Date First New Oil Run To Tanks April 10, 1974 | Date of Test April 10, 1974 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 Hours | Tubing Pressure - | Casing Pressure - | Choke Size - |
| Actual Prod. During Test 4 | Oil - Bbls. 4 | Water - Bbls. 0 | Gas - MCF TSTM |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Assistant District Superintendent
(Title)
4-15-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 16 1974**, 19_____
BY _____
Orig. Signed by
Joe D. Ramey
Dist. I. Supr.
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.