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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
HOLDING OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
May 26 2 19 AM '69

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXACO Inc.
Address
P. O. Box 728, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain)
Re-Complete in Blinbry Zone.

If change of ownership give name and address of previous owner
Cameel Lebb Allowed.

II. DESCRIPTION OF WELL AND LEASE

Lease Name
A. H. Blinbry Fed. NCT-1 28
Well No.
Blinbry
Pool Name, including Formation
Blinbry
Kind of Lease
State, Federal or Fee
Lease No.
LC-032104
Location
Unit Letter
A
Feet From The
330
East
Line and
990
Feet From The
North
Line of Section
29
Township
22-S
Range
38-E
County
Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1135, Eunice, New Mexico
If well produces oil or liquids, give location of tanks.
Unit
E
Sec.
33
Twp.
22-S
Rge.
38-E
Is gas actually connected?
Yes
When
August 28, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: PC-29

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			X				X
Date Spudded July 28, 1965	Date Compl. Ready to Prod. May 20, 1969	Total Depth 7310'	P.B.T.D. 6200'					
Elevations (DF, RKB, RT, GR, etc.) 3376' (DF)	Name of Producing Formation Blinbry	Top Oil/Gas Pay 5721'	Tubing Depth 2-7/8" csg set @ 7310'					
Perforations Perforated w/1 JSPT 5806, 5812, 5816, 5821, 5826, 5845, 5850, 5857, 5870, 5876, 5886, 5895, 5902, 5914, 5961, 5964, 5983, 5988, 5990, 5999, 6015, 6019			Depth Casing Shoe 7310'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1315'	600 sx
7-7/8"	2-7/8"	7310'	1050 sx
7-7/8"	2-7/8"	7310'	1050 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks May 20, 1969	Date of Test May 20, 1969	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 50 bbls	Oil-Bbls. 12	Water-Bbls. 38	Gas-MCF 220

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Assistant District Superintendent
(Title)
May 26, 1969
(Date)

OIL CONSERVATION COMMISSION
JUL 2 1969
APPROVED
BY
TITLE
SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply