

May 28, 1969

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter

Re: Amendment, Order No. ME-1658  
A. H. Blinbry (NCT-1) Well No. 28  
Lea County, New Mexico

Gentlemen:

Attached is Form C-107, Application For Multiple Completion, as required under the provisions of Rule 112-A, requesting permission to dually complete TEXACO Inc. A. H. Blinbry (NCT-1) Well No. 28 located in Unit A of Section 29, Township 22 South, Range 38 East, Lea County, New Mexico. Order No. 1658 dated September 6, 1965, granted TEXACO Inc. permission to dually complete the subject well and produce oil from the Tubb Gas Pool and the Drinkard Pool.

TEXACO Inc. respectfully requests the amendment of Order No. 1658 to permit a dual completion in the Blinbry and Drinkard Pools. The Tubb Pool is no longer economically productive in this well and has been abandoned.

Yours very truly,



J. G. Blevins, Jr.  
Assistant District Superintendent

BRE-eg  
Attachments

NOOCC-Hobbs

## APPLICATION FOR MULTIPLE COMPLETION

HOBBS OFFICE, O. G. G.

MAY 29 11 32 AM '69

Operator <b>TEXACO Inc.</b>		County <b>Lea</b>		Date <b>May 28, 1969</b>
Address <b>Box 726, Hobbs, New Mexico 88240</b>		Lease <b>A.H. Blinebry (NCT-1)</b>		Well No. <b>28</b>
Location of Well	Unit <b>A</b>	Section <b>29</b>	Township <b>22 South</b>	Range <b>38 East</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. **MC-1643**; Operator Lease, and Well No.: **TEXACO Inc., A.H. Blinebry (NCT-1), Well No. 26.**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Blinebry</b>		<b>Drinkard</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5742' - 6041'</b>		<b>7002' - 7257'</b>
c. Type of production (Oil or Gas)	<b>Oil</b>		<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Artificial lift</b>		<b>Artificial lift</b>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Gulf Oil Corporation, Box 1938, Roswell, New Mexico**

**R. M. Moran, Box 1718, Hobbs, New Mexico 88240**

**Solar Oil Company, Box 5596, Midland, Texas 79701**

**E. A. Hanson, Box 1515, Roswell, New Mexico**

**Western Oil Fields, Box 1147, Hobbs, New Mexico 88240**

**American Petrofina Company of Texas, Box 1311, Big Spring, Texas**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **May 28, 1969 By Registered Mail Letter**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Superintendent** of the **TEXACO Inc.**

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

May 28, 1969

Gulf Oil Corporation, P.O. Box 1938, Roswell, New Mexico 88201  
R.M. Moran, P.O. Box 1718, Hobbs, New Mexico 88240  
Solar Oil Company, P.O. Box 5596, Midland, Texas 79701  
E.A. Hanson, P.O. Box 1515, Roswell, New Mexico 88201  
Western Oil Fields, P.O. Box 1147, Hobbs, New Mexico 88240  
American Petrofina Company of Texas, P.O. Box 1511, Big Spring, Texas 79720

Gentlemen:

Attached is an application by TEXACO Inc. to dually complete the A.H. Blinebry (NCT-1) Well No. 28 in the Blinebry and Drinkard Pools. The well is located in Unit A of Section 29, Township 22 South, Range 38 East, Lea County, New Mexico. Also attached are three copies of a waiver consenting to such multiple completion and self-addressed, stamped envelopes for your convenience.

If you have no objections to this application, please approve and forward one of the attached waivers to the New Mexico Oil Conservation Commission in Santa Fe and return one to TEXACO Inc. Your prompt handling of this matter will be appreciated.

Yours very truly,



J.G. Blevins, Jr.  
Assistant District Superintendent

BRH-bh

Attachments

NMOCC

New Mexico Oil Conservation Commission  
P.O. Box 871  
Santa Fe, New Mexico 87501

Gentlemen:

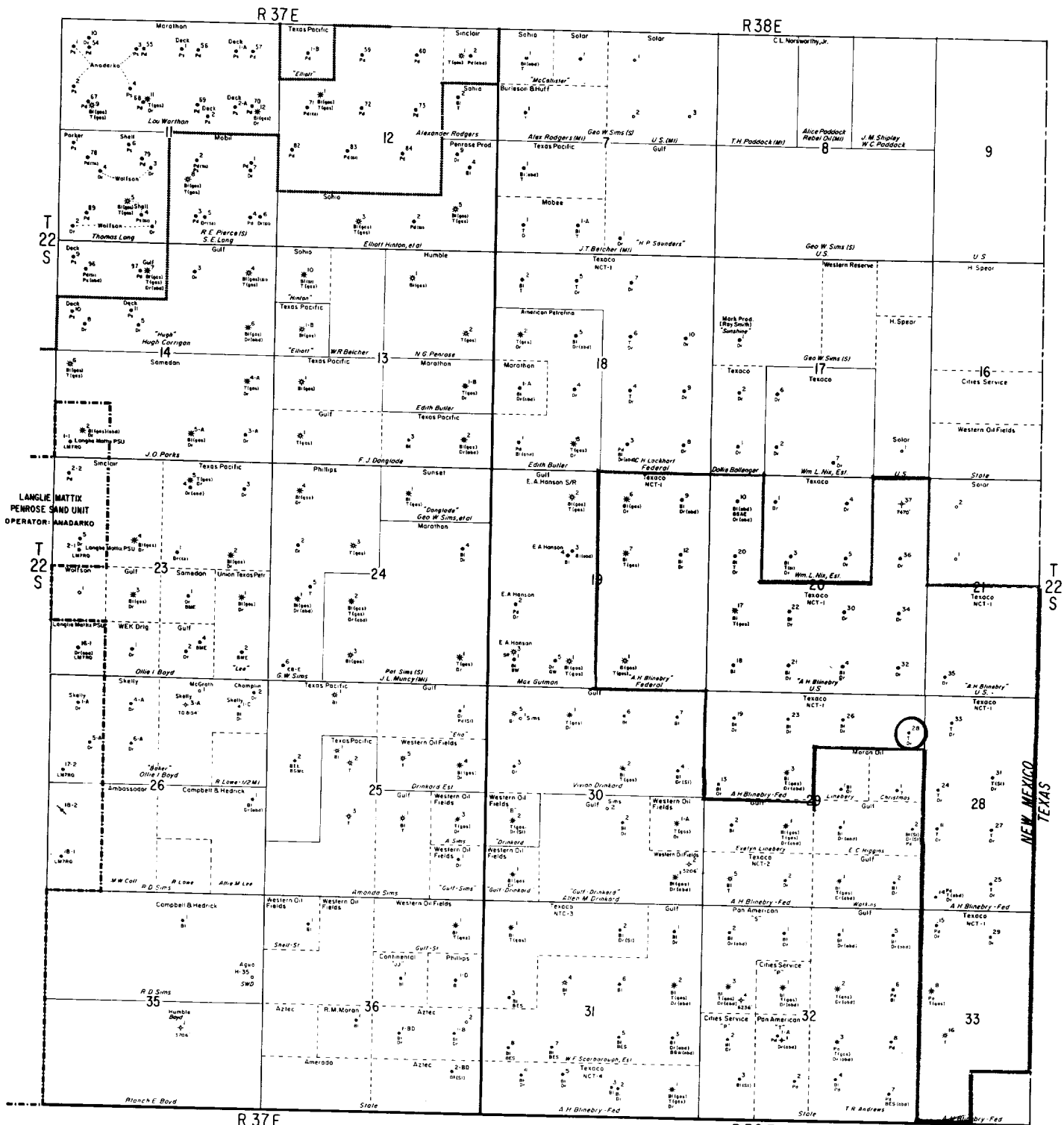
This is to advise that TEXACO Inc. has notified us of the intention to dually complete their A.H. Bilinebry (NCT-1) Well No. 28 (Bilinebry and Drinkard Pools) located in Unit A of Section 29, Township 22 South, Range 38 East, Lea County, New Mexico.

The undersigned hereby waives the right of protest and hearing and has no objection to TEXACO Inc. dually completing this well.

By \_\_\_\_\_

Company \_\_\_\_\_

Date \_\_\_\_\_



# ABBREVIATIONS

BEE - BRUNSON ELLENBURGER EAST  
 BGW - BRUNSON GRANITE WASH  
 BGWE - BRUNSON GRANITE WASH EAST  
 BL - BLINBURY  
 BME - BRUNSON MCKEE EAST  
 BSE - BRUNSON SAN ANDRES EAST  
 DI - DRINKARD  
 SW - GRANITE WASH (UNDESIGNATED)  
 LW780 - LANGLIE MATTIX 7 RIVERS QUEEN  
 PD - PADDOCK  
 PE - PENROSE "SKELLY" GRAYBURG  
 SR - SANTA ROSA (UNDESIGNATED)  
 T - TUBB

TEXACO INC.  
 MIDLAND DIVISION  
 BLINBURY FIELD AREA  
 S.E. LEA COUNTY, NEW MEXICO  
 SCALE 0" = 1600' 2000'  
 DRAWN BY: F.M.N. DATE: 1-9-69

2-7/8" Production casing  
cemented with 750 sx. of  
Trinity Lite Wate followed by  
300 sx. Class "C", 4% gel. Cement  
volume equals 159% of calculated  
annular volume from TD to base of  
salt expected at 2595'.

Name: BLINEBRY  
Perforated: 5742'-45', 5748'-  
51', 5795', 5801', 5806', 5812',  
5816', 5821', 5826', 5845', 5850',  
5857', 5870', 5876', 5886', 5895',  
5902', 5914', 5961', 5964', 5983'-  
88', 5990', 5999', 6015', 6019'

Bridge Plug at 6200' to  
abandon Tubb Zone  
Perforations from 6312'-  
6418'.

2-7/8" Casing set at 7310'

2-7/8" Casing set at 7310'

Total Depth at 7310'

OIL

OIL

8-5/8" Casing set at 1315'

Cemented with 400 sx. of Trinity  
Lite Wate and 200 sx. Class "C"  
Neat. Cmt. circulated

Name: DRINKARD  
Perforated: 7002, 7032, 7070, 7095,  
7102, 7110, 7126, 7148, 7151, 7162,  
7182, 7196, 7239, 7253, 7257

TEXACO Inc.  
Sketch - Dual Tubingless Completion

Name: A.H. BLINEBRY (NCT-1) WELL NO. 28  
Field: BLINEBRY AND DRINKARD  
Date: MAY 27, 1969

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY U. S. G.SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-032104
2. NAME OF OPERATOR TEXACO Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 330' from the East Line, and 990' from the North Line of Section 29, T-22-S, R-38-E, Unit Letter A, Lea County, New Mexico.	8. FARM OR LEASE NAME A. H. Blinebry Fed. NCT-1
14. PERMIT NO. Regular	9. WELL NO. 28
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3376' (D. F.)	10. FIELD AND POOL, OR WILDCAT Blinebry
	11. SEC. T. R. N. OR BLM. AND SURVEY OR AREA Sec. 29, T-22-S, R-38-E
	12. COUNTY OR PARISH <input type="checkbox"/> STATE Lea New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) Re-Complete in the Blinebry	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pulled production rods and tubing.
2. Ran RBP and set @ 6200'.
3. Perforated 2 7/8" O. D. Casing in Tubb string (Blinebry Zone) W/ 1 JSPF @ 5721', from 5742' to 5745', 5748' to 5751', 5795', 5801', 5806', 5812', 5816', 5821', 5826', 5845', 5850', 5857', 5870', 5876', 5886', 5895', 5902', 5914', 5961', 5964', 5983' to 5988', 5990', 5999', and 6019'.
4. Spotted acid over new perforations 5721' to 6019'. Acidized W/3000 gals. 15% NE Acid in 14 stages W/2 Ball sealers between stages.
5. Frac down 2 7/8" O. D. Casing W/30,000 gal. gelled brine W/1# 20-40 sand and 1/40# Adomite per gal. in 4 stages of 8000, 8000, 7000, and 7000 gals. Using 8 ball sealers after 1st and 2nd stage, and 10 ball sealers after 3rd stage.
6. Swab, Test, place Blinebry Zone on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE May 21, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 22 1969

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER