

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME None
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME A. H. Blinebry Fed. NCT-1
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico	9. WELL NO. 28
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 330' from the East Line, and 990' from the North line of Section 29, T-22-S, R-38-E, Lea County, New Mexico. (Unit Letter A)	10. FIELD AND POOL, OR WILDCAT Tubb
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3376' (D. F.)
12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Re-complete in Blinebry Zone

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO PROPOSES TO DO THE FOLLOWING WORK ON SUBJECT WELL:

1. Rig up and pull rods.
2. Run RBP and set @ 6200'.
3. Perforate W/1 JSFP @ 5721', 5742' to 5745', 5748' to 5751', 5795', 5801', 5806', 5812', 5816', 5821', 5826', 5845', 5850', 5857', 5870', 5876', 5886', 5895', 5902', 5914', 5961', 5964', 5983' to 5988', 5990', 5999', 6015', and 6019'.
4. Acidize down 2 7/8" casing W/3000 gals. 15% Acid in 19 equal stages W/2-5/8" ball sealers between each stage.
5. Frac down 2 7/8" casing W/30,000 gals. gelled Mod Brine W/ 1/40 pound per gallon Adomite Agua, 20#/1000 Gal. gel, and 1 Pound per gallon 20/40 sand in 3 equal stages. After each stage divert with 13 - 5/8" ball sealers.
6. Swab, Test, place Blinebry Zone on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE April 21, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY

DATE

*See Instructions on Reverse Side

