

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		8. FARM OR LEASE NAME A. H. Blinebry NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 330' from the East Line, and 990' from the North Line of Section 29, T-22-S, R-38-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown		9. WELL NO. 28	
14. PERMIT NO. Regular		DATE ISSUED June 24, 1965	
15. DATE SPUNDED July 28, 1965		16. DATE T.D. REACHED Aug. 18, 1965	
17. DATE COMPL. (Ready to prod.) August 28, 1965		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3376' (D. F.)	
19. ELEV. CASINGHEAD 3366'		20. TOTAL DEPTH, MD & TVD 7310'	
21. PLUG, BACK T.D., MD & TVD 6771'		22. IF MULTIPLE COMPL., HOW MANY* TWO	
23. INTERVALS DRILLED BY ROTARY TOOLS 7310'		CABLE TOOLS NONE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" Casing with one jet shot at 6312', 6315', 6322', 6333', 6366', 6386', 6397', 6401', 6413', and 6418'.		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic Log, & Correlation Log.		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	17.28	1315'	11"
2 7/8"	6.50	7310'	7 7/8"
2 7/8"	6.50	7310'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
600 Sx.		NONE	
1050 Sx.		NONE	
1050 Sx.		NONE	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NONE			
TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
31. PERFORATION RECORD (Interval, size and number) Perforate 2 7/8" Casing with one jet shot at 6312', 6315', 6322', 6333', 6366', 6386', 6397', 6401', 6413', & 6418'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6312' to 6418'		500 gals acetic acid. 1500 gals 15% NE acid 5 stages with 2 ball sealers between stages. 10000 gals lse crude & 10000 lbs. sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION August 23, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
DATE OF TEST Aug. 28, 1965		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 12	CHOKE SIZE 21/64"	PROD'N. FOR TEST PERIOD →	GAS-OIL RATIO 1167
FLOW, TUBING PRESS. 100	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.) 40.3
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Skelly Oil Company		TEST WITNESSED BY E. L. Callerman	
35. LIST OF ATTACHMENTS NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. E. Jordan		TITLE Field Foreman	
DATE August 30, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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2. NAME OF OPERATOR TEXACO Inc.			
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14. PERMIT NO. Regular		DATE ISSUED June 24, 1965	
15. DATE SPUDDED July 28, 1965	16. DATE T.D. REACHED August 18, 1965	17. DATE COMPL. (Ready to prod.) August 24, 1965	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3376' (D. F.)
19. ELEV. CASINGHEAD 3366'		20. TOTAL DEPTH, MD & TVD 7310'	
21. PLUG BACK T.D., MD & TVD 7303'		22. IF MULTIPLE COMPL., HOW MANY* TWO	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 2 7/8" O. D. Casing with one jet shot at 7002', 7032', 7070', 7095', 7102', 7110', 7126', 7148', 7151', 7162', 7182', 7196', 7239', 7253' & 7257'.	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic Log, & Correlation log.	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.	
8 5/8"		17.28	
2 7/8"		6.50	
2 7/8"		6.50	
DEPTH SET (MD)		HOLE SIZE	
1315'		11"	
7310'		7 7/8"	
7310'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
600 Sx.		NONE	
1050 Sx.		NONE	
1050 Sx.		NONE	
29. LINER RECORD			
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) Perforate 2 7/8" O. D. Casing with one jet shot at 7002', 7032', 7070', 7095', 7102', 7110', 7126', 7148', 7151', 7162', 7182', 7196', 7239', 7253', & 7257'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7002' to 7257' AMOUNT AND KIND OF MATERIAL USED 500 gals acetic acid. 10,000 gals 15% NE acid in 5 stages with 3 ball sealers between stages.			
33. PRODUCTION			
DATE FIRST PRODUCTION Aug. 20, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 8-24-1965	
HOURS TESTED 7		CHOKE SIZE 26/64"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 77	
GAS—MCF. 93		WATER—BBL. 1	
GAS-OIL RATIO 1208		FLOW. TUBING PRESS. 300	
CASING PRESSURE ---		CALCULATED 24-HOUR RATE →	
OIL—BBL. 264		GAS—MCF. 318.9	
WATER—BBL. 3		OIL GRAVITY-API (CORR.) 40.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Skelly Oil Company			
35. LIST OF ATTACHMENTS NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED J. E. Jordan		TITLE Field Foreman	
DATE August 25, 1965			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

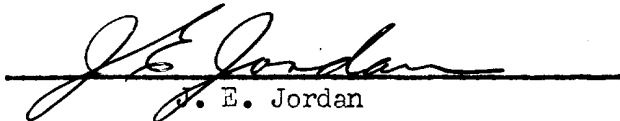
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS																																									
<table border="1"> <tr> <th>FORMATION</th> <th>TOP</th> <th>BOTTOM</th> <th>DESCRIPTION, CONTENTS, ETC.</th> </tr> <tr> <td></td> <td></td> <td></td> <td> Estimate Number 5183 All measurements from rotary table or 10' above ground level. 6 - USGS - Hobbs, New Mexico 1 - NMOCG - Hobbs, New Mexico 1 - Field 1 - File </td> </tr> </table>	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.				Estimate Number 5183 All measurements from rotary table or 10' above ground level. 6 - USGS - Hobbs, New Mexico 1 - NMOCG - Hobbs, New Mexico 1 - Field 1 - File	<table border="1"> <tr> <th>NAME</th> <th>MEAS. DEPTH</th> <th>TRUE VERT. DEPTH</th> </tr> <tr> <td>Top of Anhy</td> <td>1340'</td> <td></td> </tr> <tr> <td>Top of Salt</td> <td>1425'</td> <td></td> </tr> <tr> <td>Btm of Salt</td> <td>2570'</td> <td></td> </tr> <tr> <td>Yates</td> <td>2700'</td> <td></td> </tr> <tr> <td>Queen</td> <td>3545'</td> <td></td> </tr> <tr> <td>San Andres</td> <td>4120'</td> <td></td> </tr> <tr> <td>Glorieta</td> <td>5306'</td> <td></td> </tr> <tr> <td>Blinberry</td> <td>5720'</td> <td></td> </tr> <tr> <td>Tubb</td> <td>6295'</td> <td></td> </tr> <tr> <td>Drinkard</td> <td>6638'</td> <td></td> </tr> </table>	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	Top of Anhy	1340'		Top of Salt	1425'		Btm of Salt	2570'		Yates	2700'		Queen	3545'		San Andres	4120'		Glorieta	5306'		Blinberry	5720'		Tubb	6295'		Drinkard	6638'	
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SEP 7 11 15 AM '65

I, J. E. Jordan, being of lawful age and being the
Field Foreman for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.


J. E. Jordan

Subscribed and sworn to before me this the 24th day of August,
19 65.

My commission expires October 20, 1966.


R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 28

DEVIATION RECORD

DEPTH

DEGREES OFF

465'
976'
1315'
1810'
2304'
2820'
3230'
3786'
3860'
4028'
4251'
4526'
4849'
5097'
5307'
5532'
5730'
5954'
6091'
6270'
6503'
6707'
6850'
7062'
7310'

0
3/4
3/4
1
1 1/4
1 1/4
1 3/4
2 1/2
2 1/2
2 1/4
2
1 3/4
1 1/2
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1 1/2
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1 3/4
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2
2 1/2
2 1/4