

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NCT-1 <i>Bathory 2</i>	Well No. 28	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee
Location Unit Letter <u>A</u> ; <u>330</u> Feet From The <u>East</u> Line and <u>990</u> Feet From The <u>North</u> Line of Section <u>29</u> , Township <u>22-S</u> Range <u>38-E</u> , NMPM, <u>Lea</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico
If well produces oil or liquids, give location of tanks. Unit <u>E</u> Sec. <u>33</u> Twp. <u>22-S</u> Rge. <u>38-E</u>	Is gas actually connected? <u>YES</u> When <u>August 25, 1965</u>

If this production is commingled with that from any other lease or pool, give commingling order number: PC-29

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded July 28, 1965	Date Compl. Ready to Prod. August 24, 1965	Total Depth 7310'
Pool Drinkard	Name of Producing Formation Drinkard	Top Oil/Gas Pay 7002'
Perforations One jet shot at 7002', 7032', 7070', 7095', 7102', 7110', 7126', 7148', 7151', 7162', 7182', 7196', 7239', 7253', and 7257'.		Tubing Depth 7310'
Depth Casing Shoe 7310'		
TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET
11"	8 5/8"	1315'
7 7/8" TUBB	2 7/8"	7310'
7 7/8" DRK	2 7/8"	7310'
		1050 Sx.
		1050 Sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks August 20, 1965	Date of Test August 24, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 7 Hours	Tubing Pressure 300	Casing Pressure - - -
Actual Prod. During Test 78	Oil - Bbls. 77	Water - Bbls. 1
		Choke Size 26/64"
		Gas - MCF 93

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. E. Jordan
J. E. Jordan (Signature)
Field Foreman (Title)
August 25, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.


All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.


AUG 25 11 16 AM '65

I, J. E. Jordan, being of lawful age and being the
Field Foreman for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.


J. E. Jordan

Subscribed and sworn to before me this the 24th day of August,
19 65.

My commission expires October 20, 1966.


R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 28

DEVIATION RECORD

DEPTH

465'
976'
1315'
1810'
2304'
2820'
3230'
3786'
3860'
4028'
4251'
4526'
4849'
5097'
5307'
5532'
5730'
5954'
6091'
6270'
6503'
6707'
6850'
7062'
7310'

DEGREES OFF

0
3/4
3/4
1
1 1/4
1 1/4
1 3/4
2 1/2
2 1/2
2 1/4
2
1 3/4
1 1/2
1 1/4
1 1/2
1 1/4
1 1/4
1 3/4
1 1/4
1 1/2
1 3/4
1 1/2
2
2 1/2
2 1/4