NO. OF COPIES MESCUNED	****					
DISTRIBUTION	NEW MEX	NEW MEXICO OIL. CONSERVATION COMMISSION Form Call				
SANTA FE	REQUEST FOR ALLOWABLE					Form C=104 Supersedes Old G=104 and G
FILE U.S.G.S.				' 174 A GE 6. C.		Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
I RANSPORTER OIL			<u>ԿՈՐ Ի</u> Դ	10 21 1.4	6/	
GAS						
OPERATOR OFFICE						
PROPATION OFFICE	1	EXACO,	INC.			
		nawin_				·
Address	K033S. N			40		
Reason(s) for filing (Check proper t		· • · · · · · · · · · · · · · · · · · ·		VU Other (Please expla	in)	
New Weli	Change in Transporter	of:			•	•
Recompletion	Oil	Dry Ga	7=4	Change in	lease na	me.
Change in Ownership	Casinghead Gas	Conder	nsate			
If change of ownership give name and address of previous owner	•					
•						
. DESCRIPTION OF WELL AN		o. Pool Na	me, Including	Formation	Kind	of Lease
A. H. Blinebry NCT		1	nkard		1	e, Federal or Fee
Location	· · · · · · · · · · · · · · · · · · ·					
Unit Letter C;	660 Feet From The No	orth_Lin	e and	650 Fee	t From The	West
1.100 06 600000 77	72 <u>-</u> C		38 - E		امما	
Line of Section 33	Fownship 22-S	Range	30-E	, NMPM,	Lea	County
DESIGNATION OF TRANSPO						
Name of Authorized Transporter of C]	1		• • • • • • • • • • • • • • • • • • • •	by of this form is to be sent)
Texas-New Mexico Pip		as []		Box 1510 - 1 ve address to which		by of this form is to be sent)
Skelly Oll Company			P. O. 6	Box 1135 - 1	Eunice, N	ew Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. E 33 22-5	Rge. 38-E	Is gas actual	rlly connected?	When	ber 13, 1965
			.L			Del 13, 1505
If this production is commingled COMPLETION DATA	with that from any other leas	e or pool,	give commin	gling order numb	er:	
Designate Type of Comple		Gas Well	New Well	Workover Dee	epen Plug	Back Same Restv. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	•	Total Depth	<u> </u>	P.B.	T.D.
Pool	Name of Producing Formation	on .	Top Oil/Gas	3 Pay	Tubi	ng Depth
Perforations			<u> </u>		Dept	h Casing Shoe
					Вер	Cabing Shot
	TUBING, CA	SING, AND	CEMENTIN	IG RECORD		
HOLE SIZE	CASING & TUBING	SIZE		DEPTH SET		SACKS CEMENT
. TEST DATA AND REQUEST OIL WELL			fter recovery of pth or be for f		oad oil and mu	st be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	,0,0,0,0		ethod (Flow, pump	, gas lift, etc.,)
Length of Test	Tubing Pressure		Casing Pressure		Chok	e Size
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	•	Gas -	·MCF
						-
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condo	ensate/MMCF	Grav	ity of Condensate
			January	minOl	Grav	
resting Method (pitot, back pr.)	Tubing Pressure		Casing Pres	sure	Chok	e Size
CERTIFICATE OF COMPLIA	NCE			OILEONS	ERVATION	COMMISSION
I hombu markifu shak shak shak shak	d regulations of the Oil O	g.o.=	APPROV	'ED	ρ_{ijk}	, 19
I hereby certify that the rules an	a regulations of the Oil Con-	servation			T F C.F.	

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. H. SCOTT DIST. ACCOUNTANT (Signature)

1 1967 SEP

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

TITLE

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.