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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

0113 044 07 '65

I. Operator  
TEXACO Inc.  
Address  
P. O. Box 728 - Hobbs, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NCT-1	Well No. 29	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee
Location Unit Letter C, 660 Feet From The North Line and 1650 Feet From The West Line of Section 33, Township 22-S, Range 38-E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 33	Twp. 22-S
		Rge. 38-E	Is gas actually connected? YES
			When October 13, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: PC-21

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'tv. NEW	Diff. Res'tv. NEW
Date Spudded August 20, 1965	Date Compl. Ready to Prod. October 12, 1965		Total Depth 7240'		P.B.T.D. 7208'			
Pool Drinkard	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6934'		Tubing Depth 7240'			
Perforations Perforate 2 7/8" O. D. Casing with one jet shot 6934', 6965', 6996', 7035', 7053', 7078', 7100', 7112', 7151', 7161', 7176', & 7190'.						Depth Casing Shoe 7240'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1350'		530 Sx.			
7 7/8"	2 7/8"		7240'		1200 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks October 11, 1965	Date of Test October 12, 1965	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure Pump	Casing Pressure ---	Choke Size Pump
Actual Prod. During Test 21	Oil - Bbls. 7	Water - Bbls. 14	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Dan Gillett (Signature)  
Assistant District Superintendent (Title)  
October 13, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OCT 13 3 44 PM '65

I, W. E. Morgan, being of lawful age and being the  
Assistant to the District Supt. for TEXACO Inc., do state that  
the deviation record which appears on this form is true and correct to  
the best of my knowledge.

W E Morgan  
W. E. Morgan

Subscribed and sworn to before me this the 20th day of September,  
19 65.

My commission expires October 20, 1966.

R. E. Johnson  
Notary Public in and for Lea County,  
State of New Mexico.

Lease A. H. Blinebry NCT-1 Well No. 29

DEVIATION RECORD

DEPTH

DEGREES OFF

485'  
712'  
1120'  
1350'  
1830'  
2329'  
2809'  
3219'  
3603'  
3910'  
4128'  
4347'  
4585'  
4885'  
5213'  
5484'  
5822'  
6173'  
6380'  
6503'  
6767'  
6923'  
7168'  
7240'

1/2  
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1/4  
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1 3/4  
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2 3/4  
2 1/4