

COUNTY	LEA	FIELD	Drinkard	STATE	NM
OPR	TEXACO INC.				MAP
29 Blinbry, A. H. (NCT-1) Federal					
Sec. 33, T-22-S, R-38-E				CO-ORD	
660' fr N Line & 1650' fr W Line of Sec.					
Spd 8-20-65		CLASS		EL [REDACTED]	
Cmp 10-12-65		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8"	1350'	530			
2 7/8"	7240'	1200			
LOGS EL GR RA IND HC A					
		TD 7240', PBD 7195'			

IP Drinkard Perfs 6934-7190' Pmpd 7 BOPD + 14 BW. Pot. Based on 24 hr test, gravity 40.5, GOR TSTM.

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT.	PROP DEPTH	7240.	TYPE
DATE			

F.R. 7-29-65
PD 7240' - Drinkard

8-23-65 TD 1350', rng csg.

8-30-65 Drlg. 4850'.

9-7-65 Drlg. 6695'.

9-13-65 TD 7240', WOC.

9-20-65 TD 7240', PBD 7195', tstg.
Perf (Drinkard) @ 6934', 6965', 6996', 7035',
7053', 7078', 7084', 7100', 7112', 7154',
7161', 7176', 7190' W/1 SPI
Ac. 500 gals.
Swbd dry
Re-Ac. 10,000 gals. 6934-7190'
Swbd 41 BLO + 11 BNO + 114 BAW/37 hrs.

9-27-65 TD 7240', PBD 7195', swbg.
Swbd 33 BNO + 8 BLW/35 hrs.

10-4-65 TD 7240', PBD 7195', RU Pump.
Re-Ac. 15,000 gals retarded + 1000 gals 15%.
10-11-65 TD 7240', PBD 7195', WO Pot.
10-18-65 TD 7240', PBD 7195', COMPLETED.
LOG TOPS: Giorieta 5290', Blinebry 57.2',
Tubb 6244', Drinkard 6590'.

OIL CONSERVATION COMMISSION

P. O. BOX 2088
SANTA FE, NEW MEXICO

October 4, 1965

OCT 6 11 27 AM '65

C
O
P
Y

Texaco Inc.
Drawer 728
Hobbs, New Mexico

Attention: Mr. W. E. Morgan

Gentlemen:

Reference is made to your letter dated September 2, 1965, wherein you request authority to complete your A. H. Blinbry NCT-1 Well No. 29 located 660 feet from the North line and 1650 feet from the West line of Section 33, Township 22 South, Range 38 East, Lea County, New Mexico, as a tubingless completion in the Drinkard Pool.

It is our understanding that 2-7/8 inch casing will be set at approximately 7240 feet and perforated from approximately 6840 feet to 7200 feet in the Drinkard formation. Said casing string will be cemented with approximately 1250 sacks of cement, which should be sufficient to come back to the base of the salt expected at 2590 feet.

Texaco Inc. is hereby authorized to complete the subject well in the aforesaid manner.

Very truly yours,

A. L. Porter, Jr.
Secretary-Director

ALP:DSN:sg

cc: Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs

September 2, 1965

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Single Tubing-
less Completion, TEXACO Inc.,
A. H. Blinebry NCT-1 Well No.
29, Drinkard Pool, Lea County,
New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests administrative approval of an exception to Statewide Rule 107(e) to authorize the tubingless completion of A. H. Blinebry NCT-1 Well No. 29 in the Drinkard Pool. This well is located 660 feet from the north line and 1650 feet from the west line of Section 23, Township 22 South, Range 38 East, Lea County, New Mexico, this being a standard location.

Surface casing consists of 8 5/8 inch pipe set at 1350 feet in anhydrite and cemented to surface with 430 sacks of Lite Wate cement followed by 100 sacks of Class "C" neat cement. Production casing shall consist of 2 7/8 inch pipe set at total depth of approximately 7240 feet and is to be cemented with 750 sacks of Lite Wate cement followed by 500 sacks of Class "C", 4% gel, cement. The calculated cement volume equals 165% of the calculated annular volume from total depth to the base of the salt expected to occur at a depth of 2590 feet.

No corrosion or paraffin problems have been encountered in wells previously completed in this field. The New Mexico Oil Conservation Commission has previously authorized the tubingless completion of a well in the Drinkard Pool on the TEXACO Inc. W. L. Nix Well No. 4.

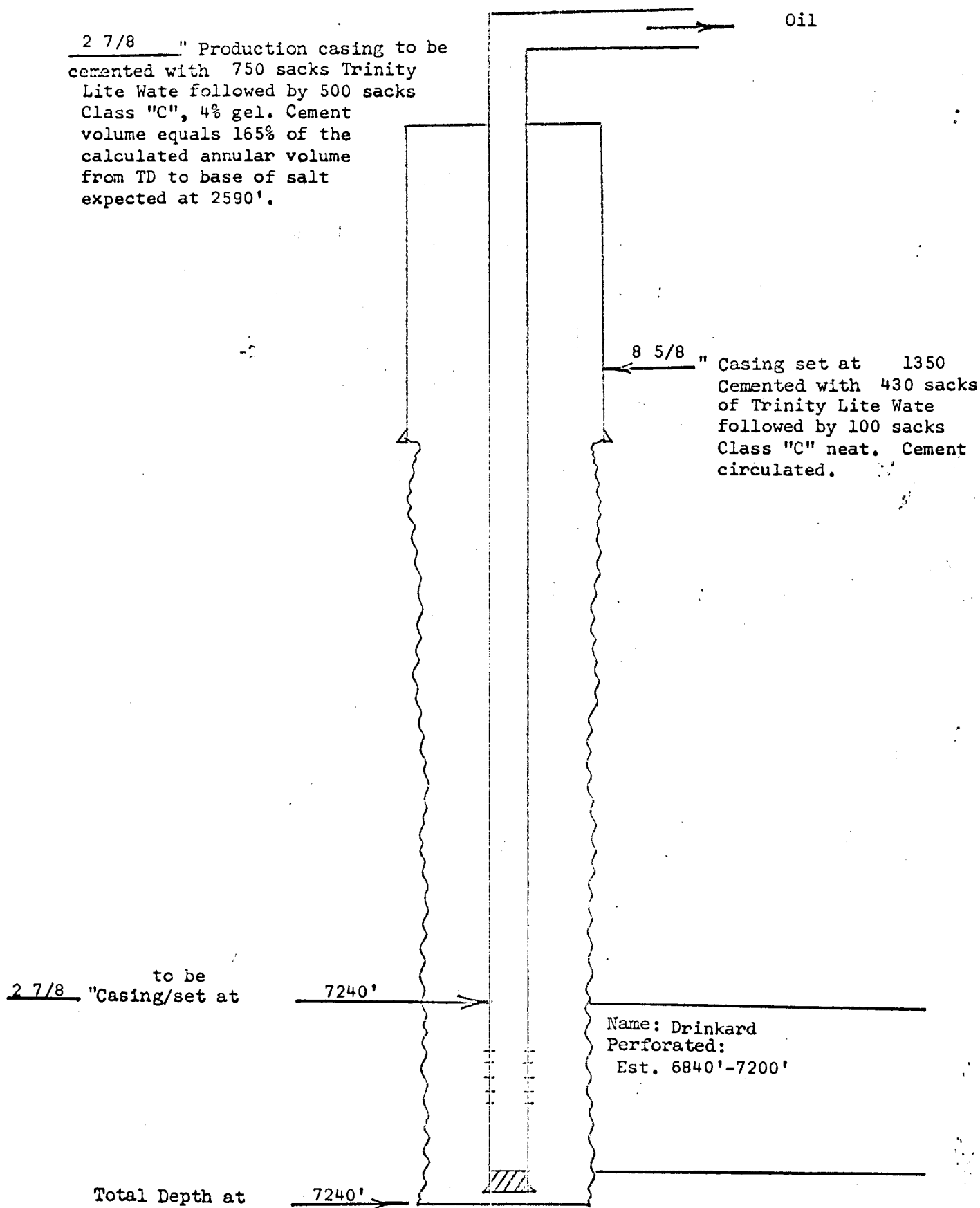
Yours very truly,

W. E. Morgan

W. E. Morgan
Assistant to the District Superintendent

WPY-dm
NMOCC-hobbs
Offset Operators
Attachments

2 7/8 " Production casing to be cemented with 750 sacks Trinity Lite Wate followed by 500 sacks Class "C", 4% gel. Cement volume equals 165% of the calculated annular volume from TD to base of salt expected at 2590'.

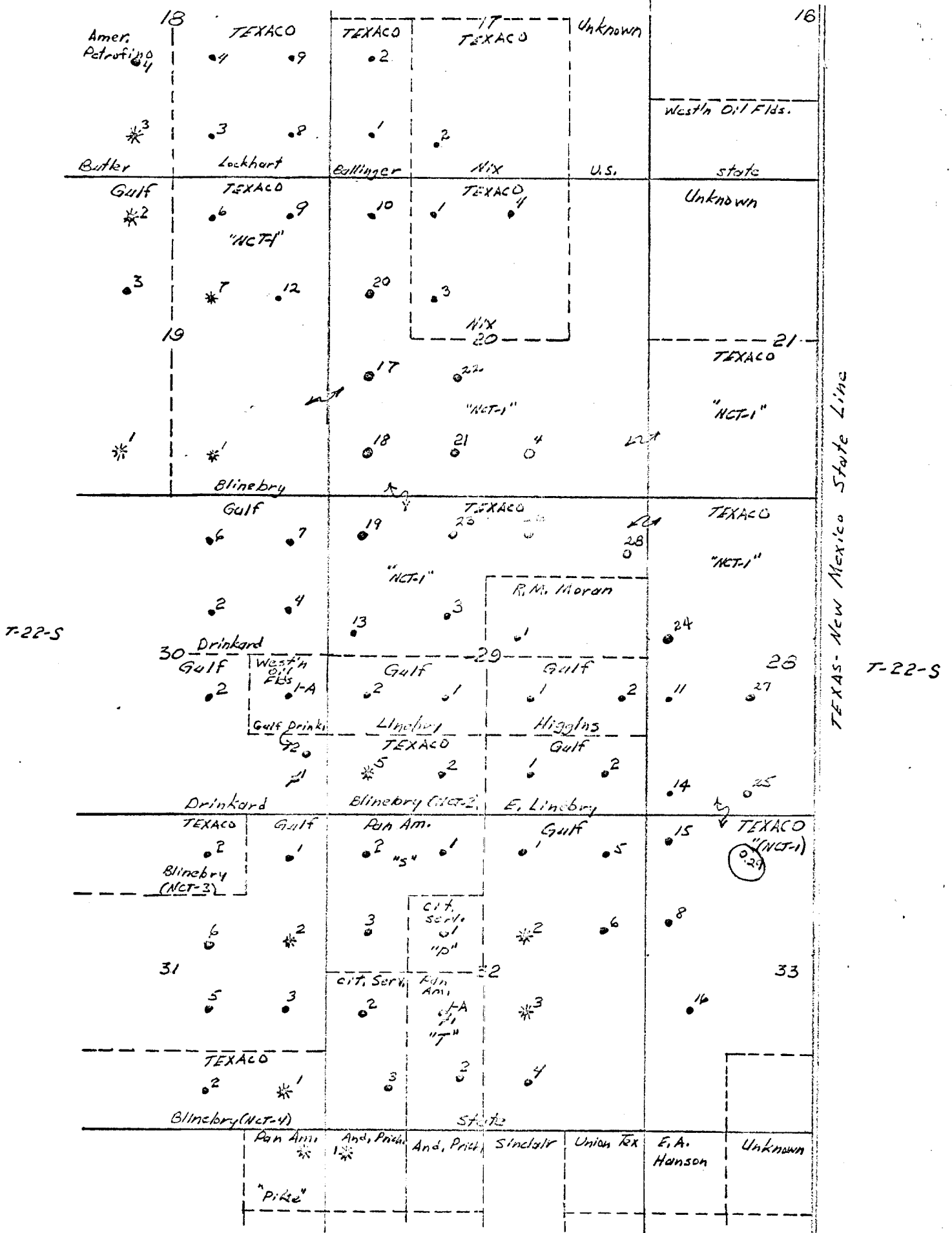


TEXACO Inc.

Sketch-Single Tubingless

Name: A. H. Blinebry NCT-1 Well No. 29
 Field: Drinkard
 Date: September 1, 1965

R-33-E



TEXACO Inc.
A. H. Blinebry (NCT-1) Lease
Lea County, New Mexico
Scale: 1" = 2000'

Offset Operators

Gulf Oil Corp., Box 1938, Roswell, New Mexico
R. M. Moran, Box 1718, Hobbs, New Mexico
Union Texas Natural Gas Corp., Box 196, Midland, Tex.
E. A. Hanson, Box 1515, Roswell, New Mexico
Western Oil Fields, Box 1147, Hobbs, New Mexico
American Petrofina Co. of Texas, Box 1311, Big Spring
Texas