

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-032104
2. Name of Operator Texaco Exploration & Production, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 3109, Midland, TX 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter J, 1980' FSL, 1980' FEL Sec. 20, T-22S, Range 38E	8. Well Name and No. A.H. Blinabr Fed NCT-1 #30
	9. API Well No. 30-025-21408
	10. Field and Pool, or Exploratory Area Tubb
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set 2 7/8" CIBP @ 6250' (Tubb)
2. Fill 2 7/8" Csg w/cmt w/100 Sx plug 6250'-2700' Tag @ 2687'
3. Perf 6 holes @ 2600' (B-Salt) unable to Sqz spot 25 Sx 2600'-2300' Tag Cmt @ 2146'
4. Cut 2 7/8" csg @ 1400' unable to pull, cut @ 1300' free L/D Csg spot 100 Sx plug 1400'-1100' (8 5/8"- shoe T-Salt) Tag 1056'
5. Displace hole w/MLF 9.5# Brine w/25# P/BBL
6. Circ cmt 30'-Surf w/15 sx. Install dry hole marker. 05/24/01

APPROVED

JUN 14 2001

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title MANAGER

Date 5/24/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

SEP 26 2001

GWW