Form 3160—3 (November 1983) (Iomeriy & #3100 | V F D

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## IINITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on

Form approved.
Budget Bureau No.: 1004-0136

	DEPARTMEN.	T OF THE	NTE	MAD		Expires August	404-0300
	DEPARTMEN					5. LEASE DESIGNATION	AND SERIAL NO.
A DRIGG AULE	BUREAU OF	LAND MANA	GEMEN	NT		LC-032104	
AMPLICADIO	NYOR PERMIT	TO DRILL,	DEEPI	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
	* f =					-	
UK. TREORWELL	ILL OS	DEEPEN		PLUG BA	CK 🖾	7. UNIT AGREEMENT >	AMB
OIL X	148		•	INGLE CO MULTIN			
NAME OF OPERATOR	VELL OTHER			NGLE X MULTI		8. FARM OR LEASE NA	KS
Mostage Tour	_					A. H. Bline	bry Fed. NO
Texaco Inc	9. WELL NO.						
P.O. Box 730, Hobbs, NM 88240 (505) 393-7191						30	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT	
						Tubb Oil & Gas	
1980' FSL, 1980' FEL, Unit Letter J						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
						Soc 20 m	20 2 2 22
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec. 20, T-	
4 mile SE Eunice, NM						12. COUNTY OR PARISE Lea	4
DISTANCE FROM PROPLOCATION TO NEARES	-		16. NO	16. NO. OF ACRES IN LEASE   17. NO.			NM
PROPERTY OR LEASE LINE, FT.					TO 1	OF ACRES ASSIGNED THIS WELL	
TO NEAREST WILL PROPOSED LOCATIONS			19. PROPOSED DEPTH 26		20	20. ROTARY OR GUES	
OF STATES SOR! ON AN	III LIAME, FT.		20.		40. ROT.	D. ROTARY OR CARLE TOOLS	
	other DF, RT, GR, etc.)		<u> </u>		<u> </u>	22. APPROE. DATE WO	
3396' КВ						\$	
	I	PROPOSED CASI	NG AND	CEMENTING PROGR.		January 25,	1991
SIZE OF HOLE	SIES OF CASING						
11"	8-5/8"	17.28		1370 t	QUANTITY OF CEMENT		
7-7/8" 2-7/8"		6.5			530 sx		
/-//8"	2 7 / 0	0.0	1	72001			
/-//8"	2 770	0.5		7200'		1250 sm	
/-//8"		0.5		7200'		1250 sm	
RU pulling unit.				7200'		_1250 sm	
RU pulling unit.							
RU pulling unit. H w/WS and dump 35' FD=6370'. Load hole	cmt on top of CIBP at w/2% KCl water. TOH	6405' for a new		7. Fracture perforat	ions 6304	'-6332' w/36,500 gallo	ons 35# borate
RU pulling unit. H w/WS and dump 35' FD=6370'. Load hole H w/2-7/8" pkr on W	cmt on top of CIBP at a w/2% KCl water. TOH	6405' for a new		7. Fracture perforat cross-linked gel average injection of 3000 psi w/s no	rate of 1	'-6332' w/36,500 gallo 136,500# 12/20 Brady : 5 BPM, avg surface tre	sand at an
RU pulling unit. H w/WS and dump 35' TD=6370'. Load hole H w/2-7/8" pkr on W	cmt on top of CIBP at a w/2% KCl water. TOH	6405' for a new		7. Fracture perforat cross-linked gel average injection of 3000 psi w/a ma 4000 psi using the	rate of 1: Ximum suri followin	'-6332' w/36,500 gallo 136,500# 12/20 Brady : 5 BPM, avg surface tre	sand at an
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RU pulling unit.  H w/WS and dump 35'  FD=6370'. Load hole  H w/2-7/8" pkr on w th 2600 psi surface    kkide w/4000 psi su i pkr.  wireline. TIH w/G logging tool.  5000 psi lubricator  fforate the followin 20'-6332' for a tot dize perforations 6 3 S.G. ball sealers  fforated interval tr  ffs). Check for she  ABOVE SPACE DESCRIBE  P. If proposal is to e  renter program. if any  signed.	cmt on top of CIBP at w/2% KCl water. TOR w/2% KCl water. TOR S. Set pkr at 3000. Pressure down the control of	6405' for a new W/WS. Test CIBP and cst ccsg by pressur: Per pkr and TOH W/ D to 5000'. TOH Perforating gun a Per 6304'-6318': gun. Pons 15% NEFE and swab through are knocked of Proposal is to deep lif, give pertinent	and and and end or pit data es	7. Fracture perforat.  cross-linked gel ( average injection of 3000 psi w/a ma 4000 psi using the  A. 14,000 gallons C. 1500 gallons D. 2000 gallons E. 3000 gallons F. 4000 gallons G. 5000 gallons H. 6000 gallons H. 6000 gallons J. Flush short G. Flow/swab back los  VERBAL BY MR. Se  as back, give data on pr a subsurface locations an  ngr. Asst.	rate of 1: ximum suri ximum suri followin spad w/2 ppg s w/3 ppg s w/4 ppg s w/5 ppg s w/6 ppg s w/6 ppg s w/6 ppg s top per d. Test.	"-6332' w/36,500 gallo 136,500# 12/20 Brady 5 BPM, avg surface tre face treating pressure 19 pump schedule: 19 and 10 and	ating pressure not to exceed

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KB: 3396' or 10' above G.L. - 11" have 8-56" 50", 17.38" & 24" eg 44 @ 1270'. Cm+ wy 530 Ecs. Cm+ dire. TROPOSED TUBB ICKES 6304-6332 35' CMT. CAP - CIBP @ 6405 Bottom pump cage & pump anchor jeft in hole, could not mill out. Drinkers Perfs; suspected bad esg = 6466; 4673'- 7180' -7-3" Lob # 65° J.55 cg at @ 7800'. Cut w/ 1350 Sts.

學家"這一樣"

JAN 8 7 1991

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