

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. Blinebry Federal

9. WELL NO. NCT-1
30

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-22-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Well located 1980' from the South Line and 1980' from the
East Line of Section 20, T-22-S, R-38-E, Unit Letter J,
Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3395' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work has been completed on subject well:

1. Pull rods.
2. Run base temp/ctrl log.
3. Frac down 2-7/8" casing w/30,000 gal My-T-Frac as follows:
 - A. Precede frac w/14,500 gal brine prepad w/40 /1000 Adomite Aqua (fluid loss add).
 - B. Pump 14,500 gal frac w/25#/1000 gal WAC-9 (water loss add.) with no sand.
 - C. Pump 2,000 gal frac w/25#/1000 gal WAC-9 w/1# 20/40 sand per gal.
 - D. Pump 2,000 gal frac w/25#/1000 gal WAC-9 w/2# 20/40 sand per gal.
 - E. Pump 2,500 gal frac w/25#/1000 gal WAC-9 w/3# 20/40 sand per gal.
 - F. Pump 3,000 gal frac w/15#/1000 gal WAC-9 w/3# 10/20 sand per gal.
 - G. Pump 3,000 gal frac w/15#/1000 gal WAC-9 w/4# 10/20 sand per gal.
 - H. Pump 3,000 gal frac w/15#/1000 gal WAC-9 w/5# 10/20 sand per gal.
 - I. Run Diff Temp. Survey to determine fracture extent.
4. Swab, run rods and pump and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant

District Superintendent

DATE

March 23, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 26 1970

*See Instructions on Reverse Side. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

011 OCT 1970 MAR 5 1 1970

MAR 2 1 1970

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RECEIVED