NO. OF COPIES RECEIVED DISTRIBUTION SANTA EF

NEW MEXICO OIL CONSERVATION COMMIS. N

Form C-104

	FILE	4 KEWUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65				
	U.S.G.S.	·	AND					
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	OIL	Ост 8 II os AM '65						
	TRANSPORTER GAS		001 0 11	09 111 03				
	OPERATOR							
ı.	PRORATION OFFICE	1						
I.	Operator	<u> </u>	· · · · · · · · · · · · · · · · · · ·					
		TEXACO Inc	•					
	Address		· · · · · · · · · · · · · · · · · · ·					
		P. 0. Box	728 - Hobbs, New Mexico					
	Reason(s) for filing (Check proper box		Other (Please explain)					
	New Well	Change in Transporter of:		•				
	Recompletion	Oil Dry G	as 🗌					
	Change in Ownership	Casinghead Gas Conde	nsate					
	If change of ownership give name and address of previous owner							
	·							
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name		me, Including Formation	Kind of Lease				
	A. H. Blinebry NCT-	L 30	Drinkard	State, Federal or Fee				
	Location							
	Unit Letter J : 1980	Feet From The South Lin	ne and 1980 Feet From	rheEast				
	20		2 0 T	Tan				
	Line of Section 20 , Tov	vnship 22-0 Range	38-E , NMPM,	Lea County				
	PEGIGO: 4 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -							
11.	DESIGNATION OF TRANSPORT		Address (Give address to which appro-	and again of this form is an house.				
	Texas-New Mexico Pipe		P. O. Box 1510 - Midl					
	Name of Authorized Transporter of Cas		1	•				
	Skelly Oil Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico					
		Unit Sec. Twp. Rge.	Is gas actually connected? Who					
	If well produces oil or liquids, give location of tanks.	B 19 22-S 38-E	i .	October 8, 1965				
	T A 1	<u> </u>						
	If this production is commingled wit COMPLETION DATA	n that from any other lease or pool,	give commingling order number:	PC-244				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	n - (X) OIL NO	NEW NEW NEW	NEW NEW NEW				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	September 14, 1965	October 7, 1965	72001	71951				
	Pool	Name of Producing Formation	Top Oil/Gar Pay	Tubing Depth				
	Drinkard	Drinkard	7009 1	7200 ¹				
		·	· ·					
	Perforations Perforate 2 7/8	Casing 1 Jet shot 7009	i, 7039i, 7047i, 7058i,	Depth Casing Shoe				
	Perforations Perforate 2 7/8	Casing 1 Jet shot 7009	1, 70391, 70471, 70581, , 71431, 71501, 71551,	Depth Casing Shoe 7200				
	Perforations Perforate 2 7/8	Casing 1 Jet shot 7009	, 7143°, 7150°, 7155°,	'				
	Perforations Perforate 2 7/8'7071', 7077', 7085', 709	Casing 1 Jet shot 7009 9, 7116, 7124, 7128 TUBING, CASING, ANI CASING & TUBING SIZE	, 71431, 71501, 71551, DEMENTING RECORD 71651, DEPTH SET	72001 and 71801. SACKS CEMENT				
	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11"	Casing 1 Jet shot 7009 91, 71161, 71241, 71281 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8"	, 71431, 71501, 71551, PCEMENTING RECORD 71651,	72001 and 71801.				
	Perforations Perforate 2 7/8'7071', 7077', 7085', 709	Casing 1 Jet shot 7009 9, 7116, 7124, 7128 TUBING, CASING, ANI CASING & TUBING SIZE	, 71431, 71501, 71551, DEMENTING RECORD 71651, DEPTH SET	72001 and 71801. SACKS CEMENT				
	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11"	Casing 1 Jet shot 7009 91, 71161, 71241, 71281 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8"	7143', 7150', 7155', CEMENTING RECORD 7165', DEPTH SET 1370'	72001 and 71801. SACKS CEMENT 530 Sx.				
	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8"	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"	7143', 7150', 7155', CEMENTING RECORD 7165', DEPTH SET 1370'	72001 and 71801. SACKS CEMENT 530 Sx.				
v .	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FO	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a	7143, 7150, 7155, CEMENTING RECORD 7165, DEPTH SET 1370, 7200, fter recovery of total volume of load oil of	72001 and 71801. SACKS CEMENT 530 Sx.				
v .	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de	7143, 7150, 7155, CEMENTING RECORD 7165, DEPTH SET 1370, 7200, fter recovery of total volume of load oil opth or be for full 24 hours)	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx.				
v .	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Casing 1 Jet shot 7009 99, 7116, 7124, 7128 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de	The producing Method (Flow, pump, gas lif	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx.				
v .	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de	7143, 7150, 7155, CEMENTING RECORD 7165, DEPTH SET 1370, 7200, fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flow)	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. ind must be equal to or exceed top allower, etc.)				
v.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de la Cotober 7, 1965 Tubing Pressure	The producing Method (Flow, pump, gas lif	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. ind must be equal to or exceed top allow- t, etc.) Choke Size				
v .	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks October 2, 1965	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de	7143, 7150, 7155, CEMENTING RECORD 7165, DEPTH SET 1370, 7200, fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas liff) Flow Casing Pressure	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. Ind must be equal to or exceed top allower, etc.) Choke Size 18/64"				
v.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours	Casing 1 Jet shot 7009 91, 71161, 71241, 71281 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de label	producing Method (Flow, pump, gas liff Flow Casing Pressure Water-Bbls.	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. ind must be equal to or exceed top allower, etc.) Choke Size 18/6411 Gas-MCF				
v .	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Oil-Bbls.	7143, 7150, 7155, CEMENTING RECORD 7165, DEPTH SET 1370, 7200, fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas liff) Flow Casing Pressure	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. Ind must be equal to or exceed top allower, etc.) Choke Size 18/64"				
v.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Oil-Bbls.	producing Method (Flow, pump, gas liff Flow Casing Pressure Water-Bbls.	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. ind must be equal to or exceed top allower, etc.) Choke Size 18/6411 Gas-MCF				
v.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Oil-Bbls.	producing Method (Flow, pump, gas liff Flow Casing Pressure Water-Bbls.	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. ind must be equal to or exceed top allower, etc.) Choke Size 18/6411 Gas-MCF				
v .	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL	Casing 1 Jet shot 7009 1 Casing 1 Jet shot 7009 1 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de for t	7143, 7150, 7155, CEMENTING RECORD 7165, DEPTH SET 1370, 7200, fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas liff) Flow Casing Pressure Water-Bbls.	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. Index must be equal to or exceed top allower, etc.) Choke Size 18/64" Gas-MCF 45				
v .	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL	Casing 1 Jet shot 7009 1 Casing 1 Jet shot 7009 1 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de for t	7143, 7150, 7155, CEMENTING RECORD 7165, DEPTH SET 1370, 7200, fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas liff) Flow Casing Pressure Water-Bbls.	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. ind must be equal to or exceed top allower, etc.) Choke Size 18/64" Gas-MCF 45				
v.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de f	The service of total volume of load oil of the recovery of total volume of load oil	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. Index must be equal to or exceed top allowers, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate				
	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Oil-Bbls. 80 Length of Test	CEMENTING RECORD 7165', DEPTH SET 1370' 7200' Ster recovery of total volume of load oil of the or be for full 24 hours) Producing Method (Flow, pump, gas liff) Flow Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. 1250 Sx. Ind must be equal to or exceed top allowers, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate Choke Size				
	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Oil-Bbls. 80 Length of Test	OCEMENTING RECORD 7165', DEPTH SET 1370' 7200' Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas liff) Flow Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. 1250 Sx. Ind must be equal to or exceed top allowers, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate Choke Size				
/I.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and re	Casing 1 Jet shot 7009 1 Casing 1 Jet shot 7009 1 71161, 71241, 71281 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de able for this de for	OCEMENTING RECORD 7165', DEPTH SET 1370' 7200' Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas liff) Flow Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. 1250 Sx. Ind must be equal to or exceed top allowers, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate Choke Size				
71.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Oil-Bbls. 80 Length of Test Tubing Pressure	CEMENTING RECORD 7165', DEPTH SET 1370' 7200' fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas liff) Flow Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. 1250 Sx. Ind must be equal to or exceed top allowers, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate Choke Size				
71.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and re	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Oil-Bbls. 80 Length of Test Tubing Pressure	OCEMENTING RECORD 7165', DEPTH SET 1370' 7200' Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas liff) Flow Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. 1250 Sx. Ind must be equal to or exceed top allowers, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate Choke Size				
71.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Oil-Bbls. 80 Length of Test Tubing Pressure	CEMENTING RECORD 7165', DEPTH SET 1370' 7200' fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas liff) Flow Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. 1250 Sx. Ind must be equal to or exceed top allower, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate Choke Size				
71.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Oil-Bbls. 80 Length of Test Tubing Pressure	CEMENTING RECORD 7165', DEPTH SET 1370' 7200' fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flow) Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED EY TITLE	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. 1250 Sx. Index must be equal to or exceed top allower, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate Choke Size TION COMMISSION , 19				
71.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Oil-Bbls. 80 Length of Test Tubing Pressure	CEMENTING RECORD 7165', DEPTH SET 1370' 7200' fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flow) Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED TITLE This form is to be filed in contraction.	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. 1250 Sx. Index must be equal to or exceed top allower, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate Choke Size TION COMMISSION , 19 Dempliance with RULE 1104.				
/1.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Oil-Bbls. 80 Length of Test Tubing Pressure E Egulations of the Oil Conservation the and that the information given best of my knowledge and belief.	CEMENTING RECORD 7165', DEPTH SET 1370' 7200' fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flow) Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED TITLE This form is to be filed in column in the production of	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. 1250 Sx. Ind must be equal to or exceed top allowers, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate Choke Size TION COMMISSION , 19 Compliance with RULE 1104. Sable for a newly drilled or deepened ited by a tabulation of the deviation				
/II.	Perforations Perforate 2 7/89 7071, 7071, 70851, 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the	TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de for this	CEMENTING RECORD 7165', DEPTH SET 1370' 7200' fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flow) Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED TITLE This form is to be filed in coll of this is a request for allowed.	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. 1250 Sx. Ind must be equal to or exceed top allowers, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate Choke Size TION COMMISSION , 19 Compliance with RULE 1104. Sable for a newly drilled or deepened ited by a tabulation of the deviation				
71.	Perforations Perforate 2 7/8' 7071', 7077', 7085', 709 HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks October 2, 1965 Length of Test 5 Hours Actual Prod. During Test 82 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the	Casing 1 Jet shot 7009 99, 7116, 7124, 7128, TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 2 7/8" DR ALLOWABLE (Test must be a able for this de Date of Test October 7, 1965 Tubing Pressure 500 Cil-Bbls. 80 Length of Test Tubing Pressure E E Egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	CEMENTING RECORD 7165', DEPTH SET 1370' 7200' fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flow) Casing Pressure Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED TITLE This form is to be filed in confit this is a request for allowing well, this form must be accompant tests taken on the well in according to the service of the service	72001 and 71801. SACKS CEMENT 530 Sx. 1250 Sx. 1250 Sx. Ind must be equal to or exceed top allowers, etc.) Choke Size 18/64" Gas-MCF 45 Gravity of Condensate Choke Size TION COMMISSION , 19 compliance with RULE 1104. The property of the deviation contained by a tabulation of the deviation cance with RULE 111. The be filled out completely for allowers.				

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	I,	Dan Gillett		, being	of lawful	l age and	being the	•
Ass	istant	District Supe	erintendent		for TEXA	00 Inc.,	do state t	hat ·
the	deviat	ion record wh	ich appears	on this	form is	true and	correct tò	
the	best o	of my knowledg	e.			•		10
•		,		2	Van A	f. West		
	,		i		Dan C	illett		
	Subs	scribed and sw	orn to befor	re me th	is the	7th d	ay of Octo	be r
19	65	•				0		
Му	commiss	sion expires O	ctober 20, 1	L966.				
			٠		01			
					Public is	n and fam		Johnson
				-	of New Me		Lea Count	У•
•			-					•
Leas	se	A. H. Bline	ebry NCT-1	·	Well No.	. 30		
	-				_	,		

DEVIATION RECORD

DEPTH	DEGREES OFF
367° 840°	1/4 1/2
1370' 1824'	1/l ₁ 3/l ₄
201:61	1/2
2522 1 2910 1	3/4
34061	1 3/4 1 1/2
37721	1
3860° 4001°	- 1 2
42181	1 1/4
1481 ·	1 1/2
կ770 ։ կ962 ։	1 3/4 1 1/4
51801	1 1/4
5lı6lı• ,, 5662•	1 3/4 2
58311	2
6279 1 6661 1	. 2
69421	2 1 1/2
7092 •	1 1/2
72001	1 1/2