## SUBMIT IN TRIPL

5. LEASE DESIGNATION AND SECIAL NO.

(Other instruction reverse side)

C. C. C. Form approved.
Budget Bureau No. 42-R1425.

## UN. ED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY								LC-032104			
APHIGATIONS FERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN	ALLOTTER	OR TRIBE NAM	I RC	
DR b. TYPE OF WELL	☐ PLUG BACK ☐				7. UNIT AGREEMENT NAME						
ов [🗘] с	AS OTHER		SINGLE (		CULTIPLE	E 🗌	8. FARM OR	LEASE NAM	ы		
2. NAME OF OPERATOR			Fig. 4				A.H.Bli	nebry	NCT-1	Fed.	
	co Inc.					* <u>}</u>	9. WELL NO.				
3. ADDRESS OF OPERATOR	Do 2100 N	raanooa m	larea			<b>'</b> :		30		·	
	. Box 3109, N			Wifements.	• )		10. FIELD AN	•	WILDCAT		
1980'FSL&1980'FEL, Section 20								Drinkard 11. sec., T., B., M., OR ELK.			
At proposed prod. zone							Sec. 20, T22S-R38E				
			`		~. Kr . J.					5	
7 miles So	and direction from NEA Outheast of E		w Mexic			71-	Lea	R PARISH	13. STATE New Mo	exico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drlg					of acres assigned this well 40						
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	19. PROPOSED DEPTH 20. ROTA 7200 1			20. ROTAL	Rotary						
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START*				
Not available							A	t onc	e —		
	]	PROPOSED CASIN	IG AND CEME	ENTING PR	OGRAN	A.					
SIZE OF HOLE	SIZE OF CASING						QUANTITY OF CEMENT				
7"	8 5/8" 2 7/8"	24#,17.28	# <b>,</b> 20#	<u> 1400</u>		530 <u>*</u>			. to c		
7 7/8"	2 7/8"	6.5#		7200	<u>)                                    </u>	1250*	* 150%	vol. se of		_back	
Cement with 4% gel., 13. 500 gal. acc. Perforate 2. Breakdown	15 selective with acetic ith 10,000 ga	110% mix we 0.5% FRA	in fir	st 200 ljspi	) sx fro	TLW. n 700	Displ O' to 7	ace p	lug wi	or th	
		TI (A 12 % 6 A FE	TON MOD	מתיעים מ	י מושים	_					
FORMATION TOPS EXPECTED											
Anhydrite 1305' Base of Salt 2570'			Tubb Total D			epth	6280 7200				
one. If proposal is to c reventer program, if any	PROPOSED PROGRAM: If partial or deepen directions	proposal is to deep lly, give pertinent	en or plug back data on subsur	, give data face locatio	on pres	sent produ measured	ctive zone and and true verti	l proposed cal depths.	new products Give blowd	ive out	
1. Wy	H	,				4				_	
SIGNED W	Bumpassan	TITI	E Senio	r Civi	1 Er	ngine	er DATE_	8 <b>-</b> 26	<del>-</del> 65		
(This space for Feder	al or State office use)									_	
PERMIT NO.			APPROVA	L DATE		· · · · · · · · · · · · · · · · · · ·		<del></del>		<u> </u>	
APPROVED BYCONDITIONS OF APPROVA	L, IF ANY:	TITI	Æ		TA	PP	ROVI	ミリリ		****	
		*See Instruc	tions On Re	verse Side		AU	A. R. BROWN STRICT ENGIN	N NEER	J		

## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator TEXACO Inc. 30 Blinebry NCT-1 Fed. Unit Letter Section Township Homore County 20 22 South 38 East Lea Actual Footage Location of Well: 1980 feet from the South 1980 East line Sec. Ground Level Elev: Producing Formation Dedicated Acreage: Not Available Drinkard Drinkard Астев 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes Yes ☐ No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** Markers I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. W. L. Nix W. M. Bumpass TEXACO Inc. Senior Civil Engineer \_20 Company TEXACO Inc. Date 8/26/65 I hereby certify that the well location 30 en on this plat was plotted from field 22 1320' 40 Ac. Date Surveyed 18 Registered Profession Total: 1855.12 Ac. 4882 660 190 1320 1650 1980, 2310 2000 1 500 1000