

COUNTY	LEA	FIELD	Drinkard	STATE	NM
OPR	TEXACO INC.			MAP	
30 Blinebry, A. H. NCT-1 Federal					
Sec. 20, T-22-S, R-38-E					
1980' fr S & E Lines of Sec.					
Spd 9-14-65					
CLASS					
E					
Cmp 10-7-65		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING		LOG:	Glor 5300		
			Bli 5690		
8 5/8" 1370' 530			Tubb 6304		
2 7/8" 7200' 750			Drkd 6580		
LOGS EL GR RA IND HC A					
TD 7200', PBD 7195'					

IP Drinkard Perfs 7009-7180' Flwd 384 BOPD + 9 BW. Pot. Based on 5 hr test of 80 BO + 2 BW thru 18/64" chk., CP 500#, Gravity 40.5, GOR 563.

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CONT. PROP DEPTH 7200' TYPE
DATE

F.R. 9-2-65
PD 7200' - Drinkard
9-20-65 Drlg. 3950' anhy.
9-27-65 Drlg. 6010'.
10-4-65 TD 7200', PBD 7195', prep to perf.
10-11-65 TD 7200', PBD 7195', COMPLETED.
Perf @ 7009', 7039', 7047', 7058', 7071',
7077', 7085', 7099', 7116', 7124', 7128',
7143', 7150', 7155', 7165', 7180' W/1 SPI
Ac. 500 gals. (MA)
Re-Ac. 10,000 gals. 7009-7180'.

OIL CONSERVATION COMMISSION

P. O. ~~Box 2088~~ BOX 2088
SANTA FE, NEW MEXICO

OCT 11 8 06 AM '65

October 8, 1965

C
O
P
Y

Tenneco Inc.
Denver 725
Hobbs, New Mexico

Attention: Mr. Dan Gillett

Gentlemen:

Reference is made to your letter dated October 5, 1965, wherein you request authority to complete your A. H. Blinabry NCT-1 Well No. 10 located 1980 feet from the South and East lines of Section 20, Township 22 South, Range 18 East, Lea County, New Mexico, as a tubingless completion in the Brinkard Pool.

It is our understanding that 2-7/8 inch casing will be set at approximately 7200 feet and perforated from 7009 feet to 7180 feet in the Brinkard formation. Sufficient cement will be used to come back from total depth to the base of the salt expected at 2580 feet.

Tenneco Inc. is hereby authorized to complete the subject well in the aforesaid manner.

Very truly yours,

A. L. Porter, Jr.
Secretary-Director

ALP:DEM:ag

cc: ✓ Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs

OIL CONSERVATION COMMISSION

P. O. BOX 2088
SANTA FE, NEW MEXICO

Oct 11 8 42 AM '62

October 8, 1962

Texaco Inc.
P.O. Box 728
Hobbs, New Mexico

Attention: Mr. Dan Gillett

Gentlemen:

Reference is made to your letter dated October 5, 1962, wherein you request authority to complete your A. H. Bishbey MCT-1 Well No. 20 located 1980 feet from the South and East lines of Section 20, Township 22 South, Range 38 East, Lea County, New Mexico, as a tubingless completion in the Drinkard Pool.

It is our understanding that 2-7/8 inch casing will be set at approximately 7200 feet and perforated from 7000 feet to 7180 feet in the Drinkard formation. Sufficient cement will be used to come back from total depth to the base of the salt expected at 2280 feet.

Texaco Inc. is hereby authorized to complete the subject well in the foreaid manner.

Very truly yours,

A. L. Porter, Jr.
Secretary-Director

REP: DAN:sd

cc: Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs

OCT 11

8

MAIN OFFICE

PM 1

OCT 11 1965

October 5, 1965

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Exception to
Statewide Rule 107 (e), TEXACO Inc.
A. H. Blinebry NCT-1 Well No. 30,
Drinkard Pool, Lea County, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests exception to Statewide Rule 107 (e) to authorize the tubingless completion of A. H. Blinebry NCT-1 Well No. 30 in the Drinkard Pool. This well is located 1980 feet from the south and east lines of Section 20, Township 22 South, Range 38 East, Lea County, New Mexico, this being a standard location.

Surface casing consists of 8-5/8 inch pipe set in anhydrite at 1370 feet and it is cemented to surface with 430 sacks of Trinity Lite Water cement followed by 100 sacks of Class "C" neat cement. Production casing consists of 2-7/8 inch pipe set at total depth of 7200 feet and it is cemented with 750 sacks of Trinity Lite Water cement followed by 500 sacks of Class "C", 4% gel, cement. The cement volume equals 166% of the calculated annular volume from total depth to the base of the salt at 2580 feet.

No corrosion or other production problems have been encountered in tubingless wells previously completed in the Drinkard Pool. The New Mexico Oil Conservation Commission has previously approved the tubingless completion of wells in the Drinkard Pool, an example being TEXACO Inc. W. L. Nix Well No. 2.

Yours very truly,



Dan Gillett
Assistant District Superintendent

WPY/om

cc: NMOCC - Hobbs
USGS - Hobbs

Attachments

10/11/80
10/11/80
10/11/80

October 5, 1980

New Mexico Oil Conservation Commission
P. O. Box 2082
Santa Fe, New Mexico

Re: Application for Exception to
Statewide Rule 107 (a), TEXACO Inc.
A. H. Ellender NCT-1 Well No. 30,
Drinkard Pool, Lea County, New Mexico

ATTENTION: Mr. A. J. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests exception to Statewide Rule 107 (a) to authorize the tubingless completion of A. H. Ellender NCT-1 Well No. 30 in the Drinkard Pool. This well is located 1380 feet from the south and east lines of Section 20, Township 22 South, Range 38 East, Lea County, New Mexico, this being a standard location.

Surface casing consists of 8-5/8 inch pipe set in 1000 feet at 1370 feet and it is cemented to surface with 400 sacks of Trinity Lite White cement followed by 100 sacks of Class "C" neat cement. Production casing consists of 2-7/8 inch pipe set at total depth of 1300 feet and is cemented with 750 sacks of Trinity Lite White cement followed by 200 sacks of Class "C", 40 gal. cement. The cement volume equals 166% of the calculated annular volume from total depth to the base of the salt at 1280 feet.

No corrosion or other production problems have been encountered in tubingless wells previously completed in the Drinkard Pool. The New Mexico Oil Conservation Commission has previously approved the tubingless completion of wells in the Drinkard Pool, an example being TEXACO Inc. W. L. Mix Well No. 2.

Yours very truly,



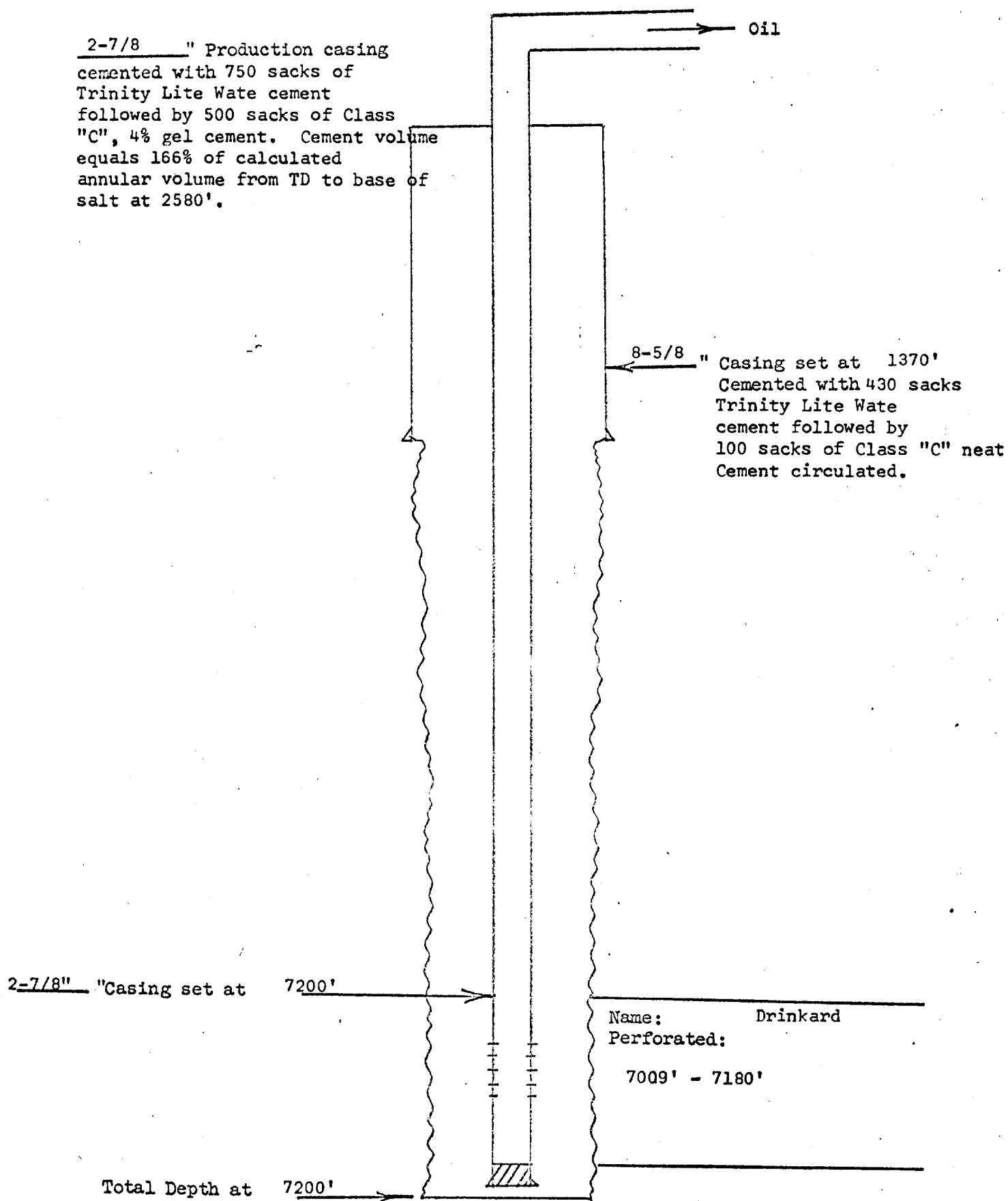
Dan Elliott
Assistant District Administrator

WY/om

cc: WY/OC - Hobbs
WY/OC - Hobbs

Attachments

2-7/8" Production casing
cemented with 750 sacks of
Trinity Lite Water cement
followed by 500 sacks of Class
"C", 4% gel cement. Cement volume
equals 166% of calculated
annular volume from TD to base of
salt at 2580'.

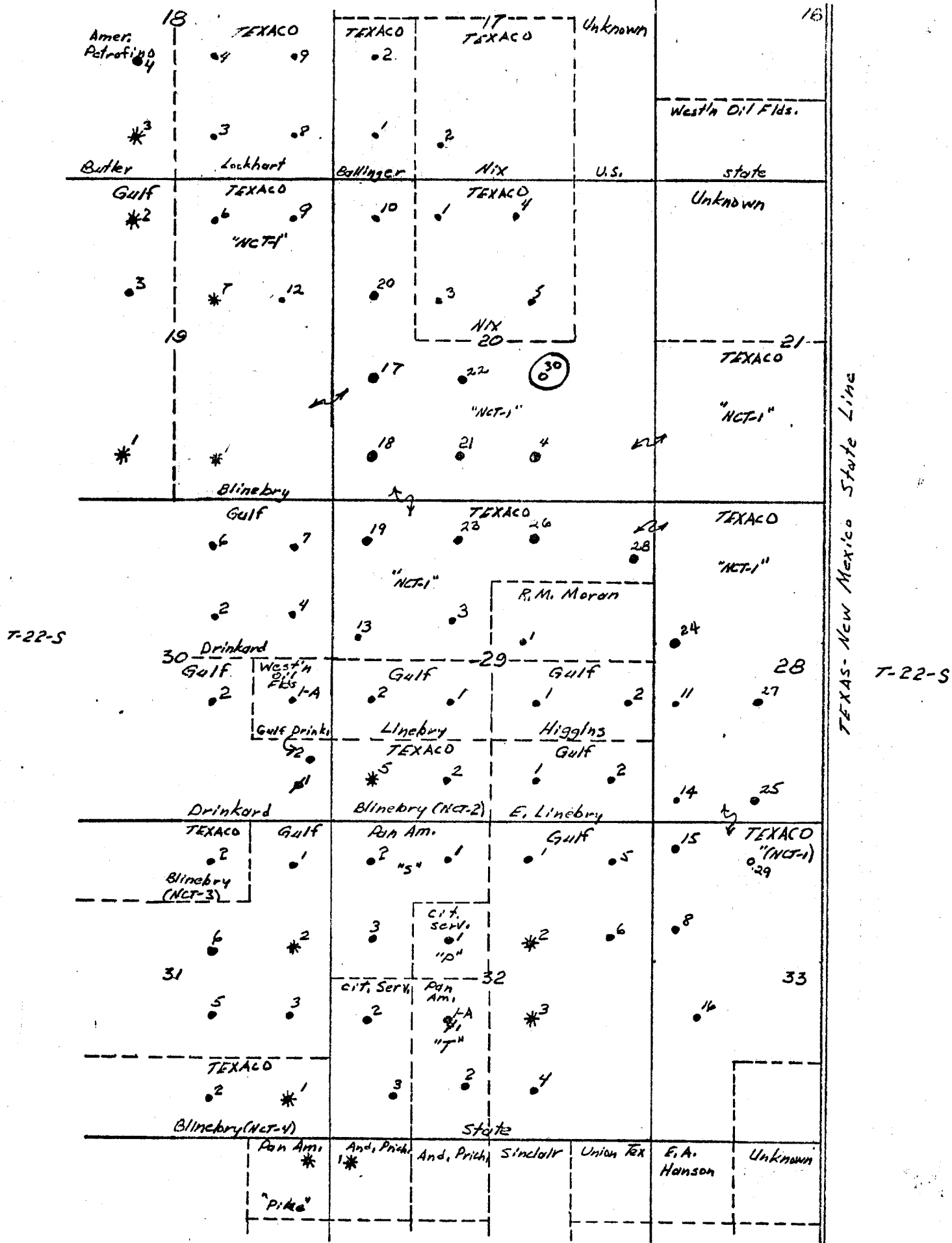


TEXACO Inc.

Sketch-Single Tubingless

Name: A. H. Blinebry NCT-1 Well No. 30
Field: Drinkard
Date: October 5, 1965

R-38-E



TEXACO Inc.
A. H. Blinebry (NCT-1) Lease
Lea County, New Mexico
Scale: 1" = 2000'

Offset Operators

Gulf Oil Corp., Box 1938, Roswell, New Mexico
R. M. Moran, Box 1718, Hobbs, New Mexico
Union Texas Natural Gas Corp., Box 196, Midland, Tex.
E. A. Hanson, Box 1515, Roswell, New Mexico
Western Oil Fields, Box 1147, Hobbs, New Mexico
American Petrofina Co. of Texas, Box 1311, Big Spring
Texas