

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production, Inc.

3. Address and Telephone No.

P. O. Box 3109, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter F, 1980' FNL, 1650' FWL  
Section 28, Township 22S, Range 38E

5. Lease Designation and Serial No.

L.C. 032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. A.H. Blinbr

Fed NCT 1 #31

9. API Well No.

30-025-21409

10. Field and Pool, or Exploratory Area

Brunson Drinkard  
ABO - South 9 Tubb

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Tag TOC Z-Side (Tubb) @ 6400' Fill 2 7/8" Csg w/120 Sx Cmt 6400'-1500'
2. Set 2 7/8" CIBP @ 7050' Y-Side (Drinkard ABO) Fill 2 7/8" Csg w/75 Sx Cmt 7050'-4200'
3. Perf 6 hoers Y-Side @ 3727' & 3581'. Unable to Sqz Perfs pressure test Perfs w/2300 PSI no leaks for 20 minutes, spot 12 Sx Cmt 3777'-3350' (Queen)
4. Perf 6 holes Y-Side @ 2834' Sqz Perfs w/70 Sx Cmt 2834-2500' (B-Salt, Yate Tag Cmt @ 1827')
5. Cut 2 7/8" Csg @ 1500' Z-Side unable to get down on Y-Side, Cut 2 7/8" Csg @ 432', Spot 75 Sx Cmt 1567-1300', Tag no Cmt, Re-spot 75 Sx Cmt 1567'-1300', Tag Cmt @ 1450'. Re-spot 45 Sx Cmt 1450'-1300'. Tag Cmt @ 1280' (8 5/8" shoe, T-Salt)
6. Displace hole w/salt gel mud 9.5# Brine w/25# gel P/BBL
7. Spot 15 Sx Cmt 61' to surface, Install dry hole marker. 2/20/01

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Poly Alabaz

Title VICE-PRESIDENT

Date 2/20/01

(This space for Federal or State office use)

Approved by (ORIG. SGD.) LES BABYAK

Title PETROLEUM ENGINEER

Date MAR 09 2001

Conditions of approval, if any:

GWW

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