

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco E & P Inc.</u>			Lease <u>A.H. Blinberry Fed. Net-1</u>			Well No. <u>31</u>		
Location of Well	Unit <u>F</u>	Sec. <u>28</u>	Twp <u>22 S</u>	Rge <u>38 E</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Tubbs</u>		<u>ASD</u>	<u>—</u>	<u>Csg</u>	<u>—</u>		
Lower Compl	<u>BRUNSON DRINKARD ABO</u>		<u>Oil</u>	<u>ART. Lift</u>	<u>Csg</u>	<u>—</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:29 A.m. 10-19-99

Well opened at (hour, date): 8:42 A.m. 10-20-99

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>0</u>	<u>30</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>0</u>	<u>30</u>
Minimum pressure during test.....	<u>0</u>	<u>30</u>
Pressure at conclusion of test.....	<u>0</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>neither</u>	<u>neither</u>
Well closed at (hour, date): <u>1:48 P.m. 10-20-99</u>	Total Time On Production <u>5 HRS</u>	
Oil Production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>0</u> MCF; GOR _____	
Remarks <u>Tubbs zone ASD 12-7-65 (held for SR)</u> <u>DRINKARD zone (not pumping) BAD pump</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Texaco E & P Inc
Operator
Juan G. Cano
Signature
JUAN G. CANO Well Tech.
Printed Name Title
10-21-99 505-397-0493
Date Telephone No.

MR

OIL CONSERVATION DIVISION

Date Approved OCT 20 1999
Orig. Signed by Paul Kautz
By Paul Kautz Geologist
Title _____

