	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISS.		Form C-104
	SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effactive 1-1-65 C.A.S.
	U.S.G.S.	AUTHORIZATION TO TRA	— AND ANSPORT OIL. AND NATURA®	GAS
	LAND OFFICE		AND ANSPORT OIL AND NATUR	77 03 PH 200
	TRANSPORTER GAS	_		, , , o b
	OPERATOR			
I.	PRORATION OFFICE Operator			
	TEXACO Inc.			
	P. O. Box 728 - Hobbs, New Mexico			
	Reason(s) for filing (Check proper bo		Other (Please explain)	151 10 10 10 10 10 10 10 10 10 10 10 10 10
	New Well Recompletion	Change in Transporter of: Oil Dry Go		name from Undesignated per NMOCC Order No.
	Change in Ownership	Casinghead Gas Conde	- n 2021.	por mood order not
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name A. H. Blinebry NCT	Well No. Pool No	ine, Including Formation	Kind of Lease State, Federal or Fee
	Location	- Daning Of Jr 1 *DI.	mkaru	State, redetal or ree
	Unit Letter F ; 198	O Feet From The North Lin	ne and <u>1650</u> Feet From	The West
	Line of Section 28 , T	ownship 22-S Range	38-E , NMPM,	Lea County
II.		RTER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of O Texas-New Mexico F	_	Address (Give address to which appro	** * * * *
	Name of Authorized Transporter of C	asinghead Gas 🛣 or Dry Gas 🗌	P. O. Box 1510 - Mid Address (Give address to which appro	oved copy of this form is to be sent)
	Skelly Oil Company		P. O. Box 1135 - Eun	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 33 22-S 38-E		November 5, 1965
		ith that from any other lease or pool,		
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date opidaca	Date Compi. Heady to Frod.	Total Depth	F.B. 1.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEBTH SET	SACKS CENEUE
	HOLE SIZE	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas li	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
•		<u> </u>		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	This Carly And Carl	·
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Ί.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED , 19	
	Commission have been complied	with and that the information given e best of my knowledge and belief.	BY	
•	to true and complete to th	- 5550 or my knowledge and better,		
	110		TITLE	
671			This form is to be filed in	compliance with DULE 1104

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

E. H. Scott
District Accountant

January 11, 1966.

(Signature)