

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other _____
2. NAME OF OPERATOR						TEXACO Inc.	
3. ADDRESS OF OPERATOR						P. O. Box 728-Hobbs, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface Well located 1980' from the North Line, and 1650' from the West Line of Section 28, T-22-S, R-38-E, Lea County, N.M.							
At top prod. interval reported below							
At total depth						Unknown	
14. PERMIT NO.				DATE ISSUED			
Regular				Aug. 26, 1965			
15. DATE SPEUDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
Oct. 6, 1965		Oct. 24, 1965		Abandon-Salvage Deferred		3374' (DF)	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7330'		6656'		Single		7330'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						19. ELEV. CASINGHEAD	
Perforate 2-7/8" OD casing w/l jet shot @ 6482', 6492', 6498', 6503', 6508', 6521', 6526', 6529', 6532', 6535'						3364'	
26. TYPE ELECTRIC AND OTHER LOGS RUN						25. WAS DIRECTIONAL SURVEY MADE	
Gamma Ray Sonic Log.						Yes	
27. WAS WELL CORED						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		17.28		1422'		11"	
TUBB 2-7/8"		6.50		7329'		7-7/8"	
DRK 2-7/8"		6.50		7330'		7-7/8"	
29. LINER RECORD		30. TUBING RECORD		AMOUNT PULLED			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
NONE							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforate 2-7/8" OD casing w/l jet shot @ 6482', 6492', 6498', 6503', 6508', 6521', 6526', 6529', 6532', 6535'.				DEPTH INTERVAL (MD)			
				6482' to 6535'			
				AMOUNT AND KIND OF MATERIAL USED			
				500 Gals Acetic Acid. 18,000 Gals 15% NE acid in 3 stages w/3 ball sealers between stages. Frac w/10,000 Gals Lse Crude & 10,000# Sand.			
33.* PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION				Abandon Salvage Deferred			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		OIL GRAVITY-API (CORR.)			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Dan Gillett</u>				TITLE <u>District Superintendent</u>			
				DATE <u>December 7, 1965</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agent or a State agent, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAN. DEPTH
			Estimate Number <u>5231</u> All measurements from rotary table or 12' above ground level. 6 - USGS - Hobbs, New Mexico 1 - NMOC - Hobbs, New Mexico 1 - Field 1 - File	Top of Anhy Top of Salt Btm of Salt Yates Queen San Andres Glorieta Blinabry Tubb Drinkard	1395' 1460' 2640' 2777' 3627' 4220' 5415' 5830' 6110' 6750'