

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-032104
2. Name of Operator Texaco E&P, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 3109 - Midland, TX 79701 915/688-4816	7. If Unit or CA, Agreement Designation Unit Letter P
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL 660' FEL Se. 20 T-22S Range 38E Unit Letter P	8. Well Name and No. A. H. Blinebry NCT-1 #32
	9. API Well No. 30-025-21410
	10. Field and Pool, or Exploratory Area Drinkard
	11. County or Parish, State Lea

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Notify BLM of intent to plug and abandon well.
- MIRU. Nipple down wellhead. Nipple up BOP.
- TIH w/2-1/16" tubing to 6585'. Tag cement. Circ. casing w/25# per bbl. salt gel mud.
- RU wireline, set CIBP @ 5800'. Cap w/50' of cement.
- Spot 10 sx cement plug from 4250' - 3950'.
- Perf. & Sqz @ 2886' w/65 sacks cement w/packer @ 2690', displace below packer. WOC & tag.
- Cut and pull 2-7/8" casing @ 1650'. Spot 150 sx cement plug from 1700' - 1350'.
- Spot 150 sack cement plug from 400' - surface.
- Nipple down BOP, cut off wellhead; cap well and install dry hole marker.
- Rig down, clean location and move off.

14. I hereby certify that the foregoing is true and correct

Signed *Joe G. Lara* Title Operations Engineer Date 6/23/95
(This space for Federal or State office use)

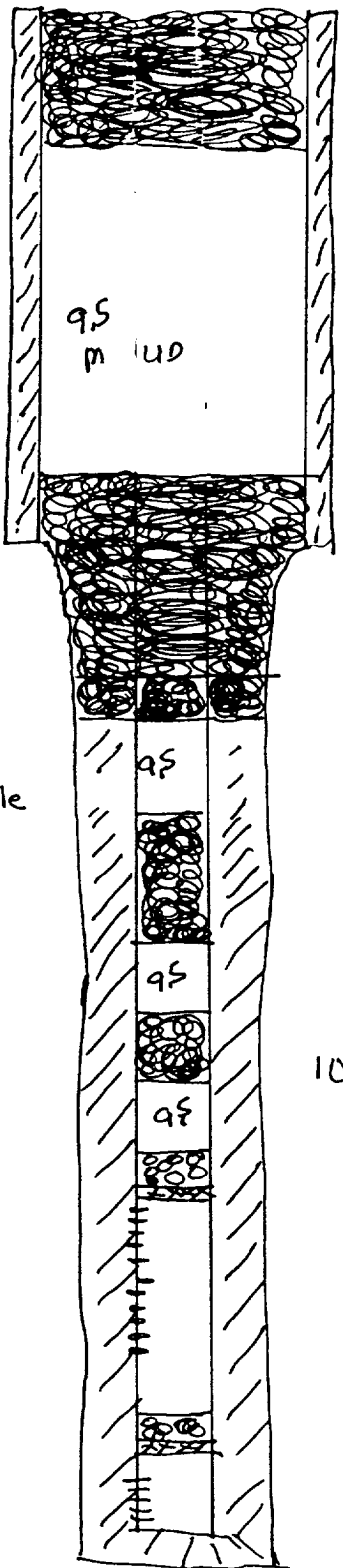
Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 7/24/95
 Conditions of approval, if any: See attached. Also tag plug @ 278" stub.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AH LINEBRY NCT#1 # 2
 PROPOSED

8 7/8" CSG SET 1397'
 cmt w/ 530sx cmt circ.
 delg 11" hole

spot 150 sx cmt plug fl
 400' - SURFACE



2 7/8" tub SET @ 7340'
 cmt w/ 1200sx
 TDC 3656' delg 7 7/8" hole

cut & pull 2 7/8" CSG @ 1650'
 spot 150 sx plug fl 1700' - 1340'

Perf & SQ @ 2886' w/ 65sxs. w/ PKR @
 2690'. WOC @ TAG
 10sx - 4250 - 3950

bp Perfs: 5820 - 6538

CIBP @ 5800 w/ 50' cmt CAP.

CIBP @ 6625'
 w/ 40' CAP (cmt)

TD - 7340'

DATE
 JUN 60 10 47 AM '60

RECEIVED

SECRET

Approved
for Release
by NSA/CSS
OPIC

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

RECEIVED

JUL 25 1995

GOV HUBBS
OFFICE