

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The
EAST Line Section 20 Township 22S Range 38E

5. Lease Designation and Serial No.
LC 032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BLINEBRY, A. H. FEDERAL NCT-1
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9. API Well No.
30 025 21410

10. Field and Pool, Exploratory Area
BLINEBRY OIL AND GAS

11. County or Parish, State
LEA, NEW MEXICO

Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco plugged back out of the Tubb and Blinebry zones and then added perforations in the upper Blinebry zone.

1/19/95: MIRU X-Perf.TOH with rods and pump and tubing.

1/20/95: Ran CNL log from 6350' - 5100'. Sat CIBP @ 6330' and dump 35' cement on plug to 6295'. — ZA Tubb

Ran another CIBP and sat @ 5803' and dumped 10' cement on plug to 5797'. CIBP slipped to PBTD of 5831'. — CIBP 22' cut to perf

1/23/95: Perforated Upper Blinebry zone from 5648' to 5778' with 2 jsrf for a total of 89 holes.

1/24/95: Ran another CIBP and sat @ 5803' and capped with 10' cement to 5793. TIH with treating tubing and packer.

1/25/95: Sat packer @ 5348'. Acid stimulated with 882 gallons 15% NEFE. TOH with tubing and packer.

TIH with tension packer and sat @ 5409'. Resumed acid treatment with 7500 gallons 15% NEFE acid and 1000# rock salt

and flushed with 15 bbls water. Pmax=4000psi, AIR=4 BPM, ISIP=950psi.

1/26/95: Hot water treated paraffin with 15 bbls paraffin solvent.

1/31/95: TOH with tubing and packer. TIH with tubing and pump setting mud anchor @ 5771'.

2/08/95: Replaced pump.

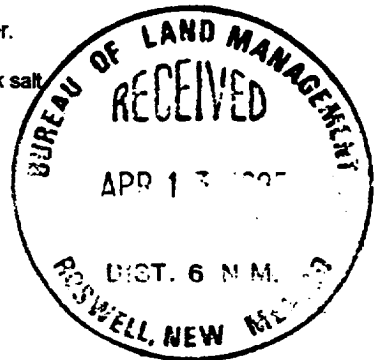
2/9/95 - 2/24/95: Placed well on test.

2/25/95: Final test: 24 hours, 0 bbl oil, 5 bbl water, 5 mcf

ACCEPTED FOR RECORD

J. Lara
APR 3 1995

CANADIAN



14. I hereby certify that the foregoing is true and correct.

SIGNATURE _____ TITLE Engineering Assistant

TYPE OR PRINT NAME Darrell J. Carriger

DATE 4/6/95

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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