

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 20 Township 22S Range 38E

5. Lease Designation and Serial No.
LC 032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BLINEBRY, A. H. FEDERAL NCT-1
32

9. API Well No.
30 025 21410

10. Field and Pool, Exploratory Area
BLINEBRY OIL AND GAS

11. County or Parish, State
LEA, NEW MEXICO

Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- MIRU PU. TOH w/ rods. Install BOP. TOH with tubing.
 - C/O well to PBTD 6590'. Load hole to 5000' for logging if possible.
 - Run CNL from 6590' to 5100'(Base Tubb to top Glorieta).
 - Set 2 7/8" CIBP @ 6325'. Cap with 35' cement.
 - Set 2 7/8" CIBP at 5805'. Cap with 10' cmt(PBTD 5795').
 - Selectively perf Upper Blinebry from 5655'-5750' with 2JSPF. Perfs to be picked from CNL log(Approx. 50 intervals and 75 net ft pay).
 - TIH with 150' tailpipe, 2 7/8" trt pkr, 2 1/6" tubing, and testing into hole to 4500 psi. Spot 37 gals 15% NEFE Hcl from 5600 to 5750'. Pull tailpipe up to 5555' and set pkr at 5405'. Load and test backside.
 - Acidize Blinebry perfs 5655'-5750' with 7500 gals (100 gals/net ft) 15% NEFE Hcl. Run diverter stages (2) of 500 lbs rocksalt (1/2 ppg) in gelled brine every 2500 gals of acid(Adjust 2nd block if necessary). Add friction reducer to acid. Pump at 5 BPM, max press 4500 psi. Flush and shut in for 1 hr. Flow or swab back load.
 - Lower tbg and check for fill. TOH with tubing and pkr.
 - TIH with tbg, pump and rods. Put well on test.

RECEIVED
DEC 20 11 05 AM '94
OIL AND GAS

4. I hereby certify that the foregoing is true and correct.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 12/12/94

TYPE OR PRINT NAME Darrell J. Carriger

APPROVED BY Shannon J. Shaw TITLE PETROLEUM ENGINEER DATE 1/10/95

CONDITIONS OF APPROVAL, IF ANY:

Section 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.