

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Texaco Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 660' FEL  
AT TOP PROD. INTERVAL: (Unit Letter "P")  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) OF: Recomplete in Tubb

5. LEASE LC-032104	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
7. UNIT AGREEMENT NAME --	
8. FARM OR LEASE NAME A. H. Blinebry (Nct-1) Federal	
9. WELL NO. 32	
10. FIELD OR WILDCAT NAME Tubb (oil)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20, T-22-S, R-38-E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3376' (GR)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged Up. Kill well 56695' junk in hole at 6723' for J.W. Browning
2. Set CIBP @ 6630' & spot 40' cement on plub. Drinkard Zone abandoned, 4-30-84.
3. Perforate 2-7/8" csg in Tubb Zone @ 6356', 61', 66, 69, 72, 74, 79, 83, 91, 99, 6411, 19, 21, 28, 30, 33, 38, 44, 51, 61, 72, 76, 80, 83, 88, 6500, 03, 10, 13, 19, 34, & 6538'.
4. Set pkr @ 6306'. Acidize 6356-6538' w/6500 gals 20% NEFE LST acid, 4500 gals gel 2% KCL wtr.
5. Install Pumping equipment. On 24 hr Potential Test ending 5-13-84, well prod 36 BO, 11 BW, & 14 MCF. Additional work to downhole commingle with Blinebry zone will be completed at a later date. It is requested that NMOCD downhole commingle Administrative Order No. DHC-469 not be cancelled.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist Mgr. DATE 5-18-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 23 1984

Carlsbad, NEW MEXICO