

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator **TEXACO Inc.** County **Lea** **Nov 1 7 42 AM '65** **October 29, 1965**
Address **P. O. Box 728, Hobbs, New Mexico** Lease **A.H. Blinebry NCT-1** Well No. **32**
Location of Well Unit **P** Section **20** Township **22 South** Range **32 East**

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **MC-1658**; Operator Lease, and Well No.: **TEXACO Inc. A. H. Blinebry NCT-1 Well No. 32**

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Tubb		Drinkard
b. Top and Bottom of Pay Section (Perforations)	Est. 6300'-6420'		Est. 7000'-7260'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Pump		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corp., Box 1938, Roswell, New Mexico

R. H. Moran, Box 1718, Hobbs, New Mexico

Union Texas Natural Gas Corp., Roswell, New Mexico

E. A. Hanson, Box 1515, Roswell, New Mexico

Western Oil Fields, Box 1147, Hobbs, New Mexico

American Petrofina Company of Texas, Box 1311, Big Spring, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☐ NO ☐. If answer is yes, give date of such notification **October 29, 1965 (by registered mail)**

CERTIFICATE: I, the undersigned, state that I am the **Assistant District Supt.** of the **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Don Gillett

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

2-7/8 " Production casing to be cemented with 560 sacks of Trinity Lite Water followed by 500 sacks Class "C", 4% gel, cement. Current volume equals 162% of calculated annular volume from TD to base of salt expected at 2595'.

Name: Tubb
Perforated:
Est. 6300'-6420'

to be
2-7/8" Casing set at 7340'

2-7/8" Casing set at 7340'

to be
Total Depth/at 7340'

Oil

Oil

8-5/8" to be
Casing/set at 1400'

Cemented with 430 sacks Trinity Lite Water followed by 100 sacks Class "C" neat. Cement to circulate.

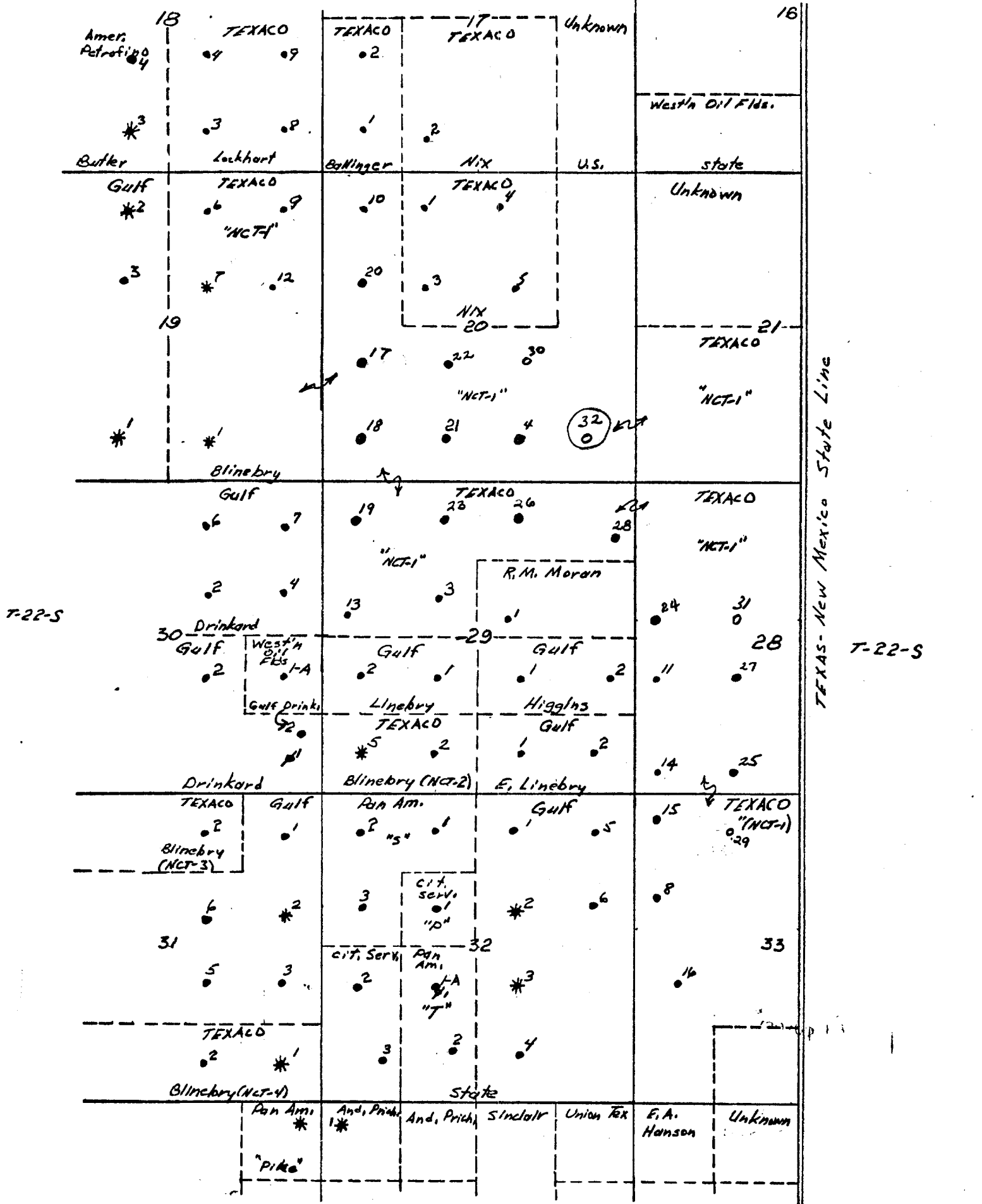
Name: Drinkard
Perforated:

Est. 7000'-7260'

TEXACO Inc.
Sketch - Dual Tubingless Completion

Name: A. H. Blinebry NCT-1 Well No. 32
Field: Tubb & Drinkard
Date: October 29, 1965

R-38-5



TEXACO Inc.
A. H. Blinebry (NCT-1) Lease
Lea County, New Mexico
Scale: 1" = 2000'

Offset Operators

Gulf Oil Corp., Box 1938, Roswell, New Mexico
R. M. Moran, Box 1718, Hobbs, New Mexico
Union Texas Natural Gas Corp., Box 196, Midland, Tex.
E. A. Hanson, Box 1515, Roswell, New Mexico
Western Oil Fields, Box 1147, Hobbs, New Mexico
American Petrofina Co. of Texas, Box 1311, Big Spring
Texas